

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401272151

Date Received:

05/02/2017

Spill report taken by:

GINTAUTAS, PETER

Spill/Release Point ID:

450195

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>K P KAUFFMAN COMPANY INC</u>	Operator No: <u>46290</u>	Phone Numbers
Address: <u>1675 BROADWAY, STE 2800</u>		Phone: <u>(303) 825-4822</u>
City: <u>DENVER</u>	State: <u>CO</u>	Mobile: <u>(303) 825-4822</u>
Zip: <u>80202</u>		Email: <u>slaramesa@kpk.com</u>
Contact Person: <u>Susana Lara-Mesa</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401272151

Initial Report Date: 05/02/2017 Date of Discovery: 05/01/2017 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSW SEC 7 TWP 2N RNG 66W MERIDIAN 6Latitude: 40.151412 Longitude: -104.819103Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: TANK BATTERY ☐ Facility/Location ID No _____☒ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: 50 deg. F; Clear, sunny sky.Surface Owner: FEE

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On May 1, 2017, oil was discovered inside containment area at the Rolland A. Johnson tank battery. No contamination was observed outside of the containment area. A vac truck was dispatched to the location the same day of discovery to remove released oil that had pooled within the containment area. The remaining oil in the storage tank was also removed with the vac truck to prevent any further release. After recovering spilled oil on the surface, it was determined that the spill was a result of a hole that had formed in the storage tank. The damaged storage tank will be removed from location to allow for excavation activities and later be replaced with a storage tank in proper working condition. Excavation of the spill area began on May 2, 2017, to determine extent of contamination below ground surface. Any contaminated soil that is excavated will be disposed of at a certified disposal facility.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
5/2/2017	Weld County	Ben Frissell	970-304-6415	Email notification. Waiting for response.
5/2/2017	Landowner	Private	-	Phone call

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Susana Lara-Mesa

Title: VP of Engineering Date: 05/02/2017 Email: slaramesa@kpk.com

COA Type

Description

	Provide documentation justifying closure request within 90 days of release via supplemental form 19. If investigation and remediation require further actions beyond 90 days then submit form 27 for approval within 90 days of spill (30July2017).
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Attachment Check List

Att Doc Num

Name

401272151	SPILL/RELEASE REPORT(INITIAL)
401272221	TOPOGRAPHIC MAP
401272226	OTHER
401272333	SITE MAP
401273185	FORM 19 SUBMITTED

Total Attach: 5 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)