

US ROCKIES REGION
Operation Summary Report

Well: ASBURY V3-19				Spud date: 5/17/2007					
Project: COLORADO-WELD-NAD83-UTM13				Site: ASBURY V3-19				Rig name no.: CONCORD 4/4	
Event: CONST- CAP WELL WORK				Start date: 3/27/2017			End date:		
Active datum: RKB @4,914.00usft (above Mean Sea Level)				UWI: NW/NW/0/2/N/67/W/3/0/0/6/PRIME/N/861.00/W/0/603.00/0/0					
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation	
3/27/2017	-								
	9:30 - 10:30	1.00	WO/REP	30	G	P		MIRU CONCORD 4, HELD JSA MEETING, SPOT IN 2 EQUIPMENT, RIG, PUMP & TANK2	
	10:30 - 11:00	0.50	WO/REP	31	1	P		LD PUMP LINES, CHECK WELL PRESSURES, 2 600/450/0, RU PUMP LINES,2	
	11:00 - 12:00	1.00	WO/REP	30	E	P		BLOW DOWN WELL TO WORK TANK, START PUMP, 2 KILL WELL W/ 60BBLs OG C2O, ND WH,NU BOPS,2	
	12:00 - 14:00	2.00	WO/REP	31	I	P		MIRU EMI UNIT, PREPER TBG TONG TO TOO, 2 UNLAND & TOO TESTING TBG, TOTAL OF 242 2 JOINTS, 9 JNTS BAD, RDMO EMI UNIT,2	
	14:00 - 16:00	2.00	WO/REP	31	I	P		PU 4.5 RBP TIH AND SET PLUG @ 7445'	
	16:00 - 17:00	1.00	WO/REP	31	H	P		RU PUMP LINES, BREAK AND CIRCULATE ALL GAS 2 OUT, PRESSRE TEST RBP & CSG TO 1K, TEST FAIL, 2 PRESSURE DROP FROM 1K TO 100# IN LESS THEN 2 ONE MIN,2	
	17:00 - 17:30	0.50	WO/REP	31	H	P		RELEASE PRESSURE,OPEN THE WELL, SPOT 2SX 2 OF SAND ON TOP OF THE RBT @ 7445', W/ 10BBLs 2 OF C2O BEHIND SAND2	
	17:30 - 18:30	1.00	WO/REP	52	G	P		WAIT 30MIN FOR SAND TO SET AND TRY TO TEST 2 AGAIN, AND FAIL	
	18:30 - 19:00	0.50	WO/REP	30	G	P		CLOSE WELL SDFN CT TO YARD	
3/28/2017	6:00 - 7:00	1.00	WO/REP	30	G	P		CT TO LOC, HELD JSA MEETING, REFER TO SAFETY 2 TAB, CHECK WELL PRESSURE, 0#, OPEN WELL,2	
	7:00 - 8:30	1.50	WO/REP	31	I	P		TOOH W/ TBG, LD R-HEAD, GET READY TO TIH W/ 2 4.5 PACKER2	
	8:30 - 13:00	4.50	WO/REP	31	I	P		PU 4.5 PACKER TIH, WORKING ARE WAY DOWN 2 SETTING & PRESSURE TESTING CSG, FIND HOLES 2 FROM 7352' TO 7445',2	
	13:00 - 14:30	1.50	WO/REP	31	I	P		TOOH W/ PACKER LD PACKER,2	
	14:30 - 16:30	2.00	WO/REP	31	I	P		PU R-HEAD, TIH W TBG & TAG SAND	
	16:30 - 17:00	0.50	WO/REP	31	H	P		RU PUPM LINES AND CIRCULATE ALL SAND OFF, 2 CIRCULATE CLEAN2	
	17:00 - 18:30	1.50	WO/REP	31	I	P		TOOH W/ 140 JONTS, CLOSE WELL	
	18:30 - 19:00	0.50	WO/REP	30	G	P		SDFN CT TO YARD	
3/29/2017	7:00 - 8:00	1.00	WO/REP	30	G	P		CT TO LOC, HELD JSA SAFETY MEETING, CHECK 2 WELL PRESSURES, 0#, OPEN WELL2	
	8:00 - 9:30	1.50	WO/REP	31	I	P		TOOH, W/ TBG TO MIRU WL	
	9:30 - 11:00	1.50	WO/REP	34	I	P		MIRU WL, PU WEIGH BAR W/ CCL, RIH AND 2 LOCATE THE CODELL PREFS, POOH, PU 4.5 CIBP 2 TIH & SET PLUG @ 7465' DUE TO A COLLAR AND 2 BAD CSG, RDMO WL2	
	11:00 - 12:30	1.50	WO/REP	31	I	P		TIH OPEN ENDED, LAND EOT @ 7463'	
	12:30 - 13:30	1.00	WO/REP	31	H	P		RI PUMP LINES,LOAD WEL W/ C2O & BREAK 2 CIRCULATION2	
	13:30 - 15:30	2.00	WO/REP	51	D	P		MIRU O-TEX, HELD JSA MEETING, PRESSURE TEST 2 LINES TO 2500# PUMP 25SX @ 15.8PPG 1.52 YIELD, 2 TOTAL OF 4 BBLs OF CMT, RDMO O-TEX	

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Rig name no.: CONCORD 4/4

Event: CONST- CAP WELL WORK

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Active datum: RKB @4,914.00usft (above Mean Sea Level)

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Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	15:30 - 16:30	1.00	WO/REP	52	G	P		PRESSURE UP TO 1K TO SQZ CMT INTO THE CSG HOLES HELD PRESSURE UNTIL THE PRESSURE DIDN'T DROP
	15:30 - 15:30	0.00	WO/REP	31	H	P		PUH AND CIRCULATE CLEAN TO MAKE SURE THERE WAS NO CMT ABOVE
	16:30 - 17:00	0.50	WO/REP	31	I	P		RELEASE PRESSURE, PUH AND CLOSE WELL UNTHR PRESSURE, 1K,
	17:00 - 17:30	0.50	WO/REP	30	G	P		CT TO YARD
3/30/2017	6:00 - 7:00	1.00	WO/REP	30	G	P		CT TO LOC, HELD JSA METTING, REFER TO SAFETY TAB, OPEN WELL
	7:00 - 8:30	1.50	WO/REP	31	I	P		PREPER TBG TONGS & TOO H W/ ALL 2 3/8 TBG SB,
	8:30 - 10:30	2.00	WO/REP	31	I	P		PU 3 7/8 CONE BITE, TIH AND TAG TOC @ 7125',
	10:30 - 11:00	0.50	WO/REP	31	1	P		RU P-SWIVEL, BREAK CIRCULATION TO START DRILLING
	11:00 - 15:00	4.00	WO/REP	44	A	P		DRILL CMT DOWN TO CIBP @ 7465', CITCULAYE CLEAN
	15:00 - 15:30	0.50	WO/REP	52	A	P		PRESSURE TEST CSG HOLES TO 500# HELD FOR 15 MIN, TEST GOOD,
	15:30 - 17:00	1.50	WO/REP	44	C	P		DRILL CIBP AND CLEAN OUT TO PBTD 7652', CIRCULATE CLEAN
	17:00 - 17:30	0.50	WO/REP	31	1	P		RD P-SWIVEL GET EQUIPMENT READY TO TOO H,
	17:30 - 19:00	1.50	WO/REP	31	I	P		TOOH SB ALL TBG TO DERRICK
	19:00 - 19:30	0.50	WO/REP	30	G	P		CLOSE WELL, SDFN
3/31/2017	6:00 - 7:00	1.00	WO/REP	30	G	P		CT TO LOC, HELD JSA MEETING, REFER TO SAFETY TAB, OPEN WELL,
	7:00 - 9:00	2.00	WO/REP	31	G	P		PREPER TBG TONG TO TIH, PU 4.5 RBP, TIH AND SET PLUG @ 7325', W 236JNTS,
	9:00 - 10:00	1.00	WO/REP	31	H	P		RU PUMP LINES, BREAK CIRCULATION, GET ALL GAS OUT, PRESSURE TEST TO 1000#, TEST GOOD,
	10:00 - 10:30	0.50	WO/REP	52	G	P		MIRY HYDROTESTER, TEST CSG TO 3500# HELD FOR 15 MIN AND RECCORD, CSG TEST GOOD,
	10:30 - 11:00	0.50	WO/REP	31	1	P		RDMO HYDROTESTER
	11:00 - 13:00	2.00	WO/REP	31	D	P		RELEASE PRESSURE, LATCH ON TO RBP & RELEASE PLUG, GET EQUIPMENT READY TO TOO H,
	13:00 - 16:00	3.00	WO/REP	31	C	P		TOOH W/ TBG AND RBP, LAY DOWN PLUG
								MIRU HYDROTESTER, TIH TESTING TO 3000#, PU XN NIPPLE + 11JNTS + 4.5 PACKER + 230 JOINTS, LAND XN @ 7489', AND SET PACKER W/ 15K IN COMPRESSION
	16:00 - 17:30	1.50	WO/REP	31	H	P		RU PUMP LINES, LOAD WELL W/ 60BBLs OF PACKER FLUID, SET PACKER @ 7145', PRESSURE TEST PACKER TO 1000# AND HELD FOR 15MIN, TEST GOOD,
	17:30 - 18:30	1.00	WO/REP	30	J	P		ND WF/ BOPS, RU WH CLOSE WELL
	18:30 - 19:30	1.00	WO/REP	30	G	P		PU LOC, CT TO YARD
4/3/2017	6:00 - 7:00	1.00	WO/REP	30	G	P		CT TO LOC HELD JSA MEETING, REFER TO SAFETY TAB, CHECK WELL PRESSRES, 0#, OPEN WELL
	7:00 - 8:00	1.00	WO/REP	31	1	P		MIRU HYDROTESTER, TORQUE WH,
	8:00 - 8:30	0.50	WO/REP	52	G	P		RU TEST TOOL, PRESSURE TEST WH TO 5K AND HELD FOR 15MIN, WH TEST GOOD, RDMO HYDROTESTER
	8:30 - 9:30	1.00	WO/REP	30	G	P		PU LOC, RDMO CONCORD 4, MOVE EQUIPMENT TO NEXT LOC.