

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/28/2017

Submitted Date:

04/28/2017

Document Number:

674005149**FIELD INSPECTION FORM**

Loc ID 433857 Inspector Name: Carlile, Craig On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10110Name of Operator: GREAT WESTERN OPERATING COMPANY LLCAddress: 1801 BROADWAY #500City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:13 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		cogccinspections@gwogco.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
433856	WELL	PR	01/03/2014	OW	123-37821	Postle IC 11-4HN	PR
436901	WELL	DG	10/28/2016	LO	123-39317	Postle IC 11-122HN	WO
436902	WELL	PR	01/15/2015	OW	123-39318	Postle IC 11-279HN	PR
436903	WELL	DG	10/26/2016	LO	123-39319	Postle IC 11-002HC	WO
436904	WELL	PR	01/12/2015	OW	123-39320	Postle IC 11-239HN	PR
436905	WELL	DG	10/27/2016	LO	123-39321	Postle IC 11-039HN	WO
436906	WELL	PR	01/17/2015	OW	123-39322	Postle IC 11-159HC	PR
436986	WELL	PR	01/12/2015	OW	123-39352	Postle IC 11-162HN	PR
436987	WELL	PR	01/17/2015	OW	123-39353	Postle IC 11-259HC	PR
437134	WELL	DG	10/29/2016	LO	123-39413	Postle IC 11-042HC	WO
438958	WELL	DG	10/25/2016	LO	123-40232	Postle IC 11-319HN	WO

General Comment:

LocationOverall Good: ☒**Signs/Marker:**

Type	OTHER		
Comment:	Location attendant, sign in and out.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☒**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 433856 Type: WELL API Number: 123-37821 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

Facility ID: 436901 Type: WELL API Number: 123-39317 Status: DG Insp. Status: WO

Well StimulationStimulation Company: HalliburtonStimulation Type: HYDRAULIC FRAC

Other: _____

Observation:Maximum Casing Recorded: 7758 PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) 4099

Bradenhead Psi: _____

Frac Flow Back: _____

Fluid: _____

Gas: _____

Comment: Company representative on location: David Lang
Currently on 3rd of five wells. Expected to be complete and move off location April 29, 2017

Corrective Action:

Date:

Facility ID: 436902 Type: WELL API Number: 123-39318 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

Facility ID: 436903 Type: WELL API Number: 123-39319 Status: DG Insp. Status: WO

Well Stimulation

Stimulation Company: _____

Stimulation Type: _____

Other: _____

Observation:

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: _____

Frac Flow Back: _____

Fluid: _____

Gas: _____

Comment: Company representative on location: David Lang
Currently on 3rd of five wells. Expected to be complete and move off location April 29th

Corrective Action:

Date:

Facility ID: 436904 Type: WELL API Number: 123-39320 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

Facility ID: 436905 Type: WELL API Number: 123-39321 Status: DG Insp. Status: WO

Well Stimulation

Stimulation Company: _____

Stimulation Type: _____

Observation:

Other: _____

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: _____

Frac Flow Back: _____

Fluid: _____

Gas: _____

Comment:Company representative on location: David Lang
Currently on 3rd of five wells. Expected to be complete and move off location April 29th

Corrective Action: _____

Date: _____

Facility ID: 436906 Type: WELL API Number: 123-39322 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____

Date: _____

Facility ID: 436986 Type: WELL API Number: 123-39352 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____

Date: _____

Facility ID: 436987 Type: WELL API Number: 123-39353 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____

Date: _____

Facility ID: 437134 Type: WELL API Number: 123-39413 Status: DG Insp. Status: WO

Well Stimulation

Stimulation Company: _____

Stimulation Type: _____

Observation:

Other: _____

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: _____

Frac Flow Back: _____

Fluid: _____

Gas: _____

Comment:

Corrective Action: _____

Company representative on location: David Lang
Currently on 3rd of five wells. Expected to be complete and move off location April 29th

Date: _____

Facility ID: 438958 Type: WELL API Number: 123-40232 Status: DG Insp. Status: WO

Well Stimulation

Stimulation Company: _____

Stimulation Type: _____

Observation:

Other: _____

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: _____

Frac Flow Back: _____

Fluid: _____ Gas: _____

Comment:

Company representative on location: David Lang

Currently on 3rd of five wells. Expected to be complete and move off location April 29th

Corrective Action: _____

Date: _____

COGCC Comments

Comment

User

Date

Routine inspection

carlilec

04/28/2017