

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/20/2017

Submitted Date:

04/24/2017

Document Number:

674901618**FIELD INSPECTION FORM**
 Loc ID 311927 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10000Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 380 AIRPORT RDCity: DURANGO State: CO Zip: 81303**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:12 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Inspections, All		SanJuanCOGCC@bp.com	SW Inspection Reports
Beebe, Sabre	970-375-7530	Sabre.Beebe@bp.com	SW Inspection Reports

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
278443	WELL	PR	10/02/2014	GW	067-09058	FC SOUTHERN UTE COM 006 2	EI

General Comment:

On April 20, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP FC Southern Ute Com 006 #2. For the most recent field inspection report of this facility please refer to document #674601970.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action		Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Free standing sign near location entrance. Old illegible sign remains.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:			
Corrective Action:			
	Date:		

Overall Good: ☒

Spills:					
Type	Area	Volume			
Lube Oil	WELLHEAD	<= 1 bbl			
Comment:	Stained soil around well head and underneath prime mover exhaust.				
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.				Date: 05/24/2017

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Stock panel fencing and guard fencing.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Stock panel enclosure surrounding separator, meter run, telemetry equipment, and PW PBV.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Telemetry.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Impacted material underneath exhaust.		
Corrective Action:		Date:	

Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:	Natural gas powered.		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	PBV STEEL		37.116026,-107.780669
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 bbl.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	278443	Type:	WELL	API Number:	067-09058	Status:	PR	Insp. Status:	EI

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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for lube oil container.

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>On April 20, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP FC Southern Ute Com 006 #2. For the most recent field inspection report of this facility please refer to document #674601970.</p> <p>During this field inspection it was noted that:</p> <p>A new location sign has been installed, the old illegible sign remains.</p> <p>The free standing sign for the PBV is weathered, but still legible.</p> <p>Stained soils were observed below the exhaust for the prime mover and around the well head.</p> <p>Rags are tied around the well head to absorb lube oil.</p>	hughesj	04/24/2017

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401266380	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4130857
674901619	Impacted material below prime mover exhaust.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4130698
674901620	Stained soil and gravel around well head.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4130699
674901621	Secondary containment for lube oil container.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4130700