

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/21/2017

Submitted Date:

04/24/2017

Document Number:

680301880**FIELD INSPECTION FORM**

Loc ID 313979 Inspector Name: SCHURE, KYM On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10203Name of Operator: BLACK RAVEN ENERGY INCAddress: 165 S UNION BLVD SUITE 410City: LAKEWOOD State: CO Zip: 80228**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Wehrer, Gene		gwehrer@enerjexresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
227414	WELL	TA	05/03/1990	ERIW	087-60019	ADENA J SAND UNIT W-13	TA

General Comment:

UIC/MIT (5) year. Form 42 notification via telephone call from Operator. Operator having problems submitting via COGCC e-form. Form 21 attached.
 NOTE to OPERATOR: Submit Form 21 results via COGCC e-form.

Location**Lease Road:**

Type	Access		
comment:	Two track		
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Satisfactory

Corrective Action: _____ Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: _____

☐ Multiple Spills and Releases?**Equipment:**

Type: Other	# 0		corrective date
Comment:	No change in surface equipment inventoried		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 227414 Type: WELL API Number: 087-60019 Status: TA Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder: _____

Comment: UIC/MIT (5) year Casing pressure before start = 0. Casing pressure @ start = 320 psi.
Casing pressure @ 5 min. = 320 psi. Casing pressure @ 10 min.= 319 psi. Casing
pressure @ 15 min.= 318 psi. Loss or Gain = -2 psi. SATISFACTORY

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	In Process	Other	In Process			

Comment: [Use BMP's for stormwater erosion management](#)

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680301881	Form 21	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4130714