

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Julie Webb Phone: (720) 587-2223 Fax: Email: jwebb@progressivepcs.net

5. API Number 05-123-43288-00 6. County: WELD 7. Well Name: Anni Well Number: LD29-763 8. Location: QtrQtr: SESW Section: 20 Township: 9N Range: 58W Meridian: 6 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/31/2016 End Date: 01/10/2017 Date of First Production this formation: 04/03/2017 Perforations Top: 6366 Bottom: 10806 No. Holes: 840 Hole size: 0.48

Provide a brief summary of the formation treatment: Open Hole: Niobrara frac'd with 6,048,963 lbs 40/70 Ottawa Sand, 1,377,788lbs 100 Mesh, 9,157,946 gal silverstem and slickwater, 353 15% HCL

This formation is commingled with another formation: Total fluid used in treatment (bbl): 218046 Max pressure during treatment (psi): 8291 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.83 Total acid used in treatment (bbl): 353 Number of staged intervals: 29 Recycled water used in treatment (bbl): 6833 Flowback volume recovered (bbl): 7349 Fresh water used in treatment (bbl): 211213 Disposition method for flowback: RECYCLE Total proppant used (lbs): 7426751 Rule 805 green completion techniques were utilized: Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/11/2017 Hours: 24 Bbl oil: 878 Mcf Gas: 387 Bbl H2O: 293 Calculated 24 hour rate: Bbl oil: 878 Mcf Gas: 387 Bbl H2O: 293 GOR: 440 Test Method: Flowing Casing PSI: 395 Tubing PSI: 645 Choke Size: 20/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1387 API Gravity Oil: 52 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6101 Tbg setting date: 02/18/2017 Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Senior Regualtory Analyst Date: _____ Email: jwebb@progressivepcs.net
:

Attachment Check List

Att Doc Num **Name**

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