

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Julie Webb
 2. Name of Operator: NOBLE ENERGY INC Phone: (720) 587-2223
 3. Address: 1625 BROADWAY STE 2200 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: jwebb@progressivepcs.net

5. API Number 05-123-43288-00 6. County: WELD
 7. Well Name: Anni Well Number: LD29-763
 8. Location: QtrQtr: SESW Section: 20 Township: 9N Range: 58W Meridian: 6
 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATIONTreatment Date: 12/31/2016 End Date: 01/10/2017 Date of First Production this formation: 04/03/2017Perforations Top: 6366 Bottom: 10806 No. Holes: 840 Hole size: 0.48Provide a brief summary of the formation treatment: Open Hole: ☐

Niobrara frac'd with 6,048,963 lbs 40/70 Ottawa Sand, 1,377,788lbs 100 Mesh, 9,157,946 gal silverstem and slickwater, 353 15% HCL

This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 218046Max pressure during treatment (psi): 8291Total gas used in treatment (mcf): 0Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____

Min frac gradient (psi/ft): 0.83Total acid used in treatment (bbl): 353Number of staged intervals: 29Recycled water used in treatment (bbl): 6833Flowback volume recovered (bbl): 7349Fresh water used in treatment (bbl): 211213Disposition method for flowback: RECYCLETotal proppant used (lbs): 7426751Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/11/2017 Hours: 24 Bbl oil: 878 Mcf Gas: 387 Bbl H2O: 293Calculated 24 hour rate: Bbl oil: 878 Mcf Gas: 387 Bbl H2O: 293 GOR: 440Test Method: Flowing Casing PSI: 395 Tubing PSI: 645 Choke Size: 20/64Gas Disposition: SOLD Gas Type: WET Btu Gas: 1387 API Gravity Oil: 52Tubing Size: 2 + 3/8 Tubing Setting Depth: 6101 Tbg setting date: 02/18/2017 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Senior Regualtory Analyst Date: _____ Email jwebb@progressivepcs.net
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)