

RIG/UNIT #: 320  
TOUR: Day Shift

### DAILY WORK RECORD

Ticket No: 3984616-SO1

DATE: 03-Mar-17, 06:00

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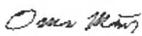
COMPANY		
PDC ENERGY, INC	LOCATION: PAXTON 12-33 (CO, Station: Lasalle)	PO:
ATTENTION: ACCOUNTS PAYABLE		AFE:
BRIDGEPORT, West Virginia, USA 26330		

CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Miscellaneous Equipment Rental	1.00	0.00	0.00
<b>CHARGES &amp; EXPENDABLES SUB-TOTAL</b>			<b>0.00</b>
<b>FIELD ESTIMATE (TAX NOT INCLUDED)</b>			<b>\$ 0.00</b>
CUSTOMER STAMP			

ROD & TUBING DETAILS						
<b>ROD DETAILS</b>						
PULLED	SIZE:	PLAIN:	SCRAPERS:	PONYS:		
RAN	SIZE:	PLAIN:	SCRAPERS:	PONYS:		
NOTES:						
<b>TUBING DETAILS</b>						
PULLED	SIZE:	JOINTS:	TALLY:			
RAN	SIZE:	JOINTS:	TALLY:			
LANDED AT:		NIPPLE AT:				
NOTES:						
<b>PUMP DETAILS</b>						
SIZE:		TYPE:		SERIAL #:		
PRESSURE TESTS						
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:		
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run		
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run		
DETAILED INSPECTION DATE:			SCBA DRILL DATE:			
MAN DOWN DRILL DATE:			RIG RESCUE DRILL DATE:			
BOP DRILL DATE:			BOP DRILL DURATION:			
IADC DETAILED INSPECTION DATE:						
WEATHER: Partly Cloudy		WIND: Calm		TEMP: 0 °F		H2S (%): 0.0

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
03-Mar-17, 06:00	03-Mar-17, 19:00	13.00	BOP - Nipple Up/Down - BOPE & Wellhead	CREW TRAVEL TO ENSIGN YARD .ROAD RIG TO LOC. SAFETY METING .SPOTTED RIG .RIG UP .R/U PUMP TANK .TEST BOP .CHECKED PRESS . 150/40 0/SURF CNG .BLEED OFF PRESS .CIRCU WELL CLEAN .TOOH W/26 JTS 2 3/8 TBG TO DERRICK .L/D 201 JTS S/N N/C AND 2 10' SUBS .R/U WIRE LINE .TIH W/ 1ST CIBP .SET BP AT 7126' .TOOH .TIH W/BAILER .SPOTTED 2 SXS OF CEMENT ON TOP OF BP .L/D BAILER .PRESS TEST BP @ 1500 PSI .TEST OK .BLEED OFF PRESS .TIH W/2ND CIBP .SET BP AT 6820' .TIH W/BAILER .SPOTTED 2 SXS OF CEMENT ON TOP OFF BP .L/D BAILER . R/D WIRE LINE .CHANGE TBG EQUIP TO 4 1/2 .SHUT WELL DRAIN PUMP AND LINES .CLEAN LOC .CREW TRAVEL HOME .
TOTAL TIME: 13.00 hours				

CREW DETAILS									
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE
Service Rig Manager	Omar Munoz	03-Mar-17, 06:00	13.00	0.00	No	0.00		0.00	Yes
Operator	Carranza Mejia, Jose	03-Mar-17, 06:00	13.00	0.00	No	0.00		0.00	Yes
Derrickhand	George F Martinez	03-Mar-17, 06:00	13.00	0.00	No	0.00		0.00	Yes
Floorhand	Eric Armendariz	03-Mar-17, 06:00	13.00	0.00	No	0.00		0.00	Yes
Derrickhand	Manuel Medina	03-Mar-17, 06:00	13.00	0.00	No	0.00		0.00	Yes

SIGNATURES		
RIG MANAGER/SUPERVISOR'S SIGNATURE:	The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto.	OPERATOR'S REP. SIGNATURE:
		
		BUD HOLMAN 970-301 3897

RIG/UNIT #: 320  
TOUR: Day Shift

### DAILY WORK RECORD

Ticket No: 3984616-SO2

DATE: 06-Mar-17, 06:00

Page: 1 of 1

<b>COMPANY</b>		
PDC ENERGY, INC	LOCATION: PAXTON 12-33 (CO, Station: Lasalle)	PO:
ATTENTION: ACCOUNTS PAYABLE		AFE:
BRIDGEPORT, West Virginia, USA 26330		

CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Miscellaneous Equipment Rental	1.00	0.00	0.00
<b>CHARGES &amp; EXPENDABLES SUB-TOTAL</b>			<b>0.00</b>
<b>FIELD ESTIMATE (TAX NOT INCLUDED)</b>			<b>\$ 0.00</b>

CUSTOMER STAMP
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ROD & TUBING DETAILS				
<b>ROD DETAILS</b>				
<input type="checkbox"/> PULLED	SIZE:	PLAIN:	SCRAPERS:	PONYS:
<input type="checkbox"/> RAN	SIZE:	PLAIN:	SCRAPERS:	PONYS:
NOTES:				
<b>TUBING DETAILS</b>				
<input type="checkbox"/> PULLED	SIZE:	JOINTS:	TALLY:	
<input type="checkbox"/> RAN	SIZE:	JOINTS:	TALLY:	
LANDED AT:		NIPPLE AT:		
NOTES:				
<b>PUMP DETAILS</b>				
SIZE:	TYPE:	SERIAL #:		

PRESSURE TESTS						
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:		
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run		
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run		
DETAILED INSPECTION DATE:				SCBA DRILL DATE:		
MAN DOWN DRILL DATE:				RIG RESCUE DRILL DATE:		
BOP DRILL DATE:				BOP DRILL DURATION:		
IADC DETAILED INSPECTION DATE:						
WEATHER: Partly Cloudy		WIND: High		TEMP: 0 °F		H2S (%): 0.0

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
06-Mar-17, 06:00	06-Mar-17, 12:00	6.00	BOP - Nipple Up/Down - BOPE & Wellhead	CREW TRAVEL TO LOC .SAFETY METYNG .CHECKED PRESS .0/CNG .R/U WIRE LINE .TIH W/ CNG CUTTER. CUT 4 1/2 CNG AT 700' FT . R/D W/FLOOR .N/D BOP AND 5K WELL HEAD .UNSEAT 4 1/2 CNG .N/U SURF CNG SPOOL AND BOP .R/U W/FLOOR AND 4 1/2 TBG EQUIP. SHUT WELL .CLEAN LOC. SHUT DOWN EARLY FOR WEATHER CONDITION .CREW TRAVEL TO ENSIGN YARD.
<b>TOTAL TIME: 6.00 hours</b>				

CREW DETAILS									
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE
Operator	Carranza Mejia, Jose	06-Mar-17, 06:00	6.00	0.00	No	0.00		0.00	Yes
Derrickhand	Eric Armendariz	06-Mar-17, 06:00	6.00	0.00	No	0.00		0.00	Yes
Relief Operator	George F Martinez	06-Mar-17, 06:00	6.00	0.00	No	0.00		0.00	Yes
Derrickhand	Manuel Medina	06-Mar-17, 06:00	6.00	0.00	No	0.00		0.00	Yes
Service Rig Manager	Omar Munoz	06-Mar-17, 06:00	6.00	0.00	No	0.00		0.00	Yes

SIGNATURES	
RIG MANAGER/SUPERVISOR'S SIGNATURE:  	The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto.  OPERATOR'S REP SIGNATURE:    BUD HOLMAN 970-301 3897

RIG/UNIT #: 320  
TOUR: Day Shift

### DAILY WORK RECORD

Ticket No: 3984616-SO3

DATE: 07-Mar-17, 06:00

Page: 1 of 1

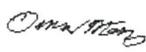
<b>COMPANY</b>		
PDC ENERGY, INC	LOCATION: PAXTON 12-33 (CO, Station: Lasalle)	PO:
ATTENTION: ACCOUNTS PAYABLE		AFE:
BRIDGEPORT, West Virginia, USA 26330		

CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Miscellaneous Equipment Rental	1.00	0.00	0.00
<b>CHARGES &amp; EXPENDABLES SUB-TOTAL</b>			<b>0.00</b>
<b>FIELD ESTIMATE (TAX NOT INCLUDED)</b>			<b>\$ 0.00</b>
<b>CUSTOMER STAMP</b>			

ROD & TUBING DETAILS						
PULLED	SIZE:	PLAIN:	SCRAPERS:	PONY'S:		
RAN	SIZE:	PLAIN:	SCRAPERS:	PONY'S:		
NOTES:						
TUBING DETAILS						
PULLED	SIZE:	JOINTS:	TALLY:			
RAN	SIZE:	JOINTS:	TALLY:			
LANDED AT:		NIPPLE AT:				
NOTES:						
PUMP DETAILS						
SIZE:		TYPE:		SERIAL #:		
PRESSURE TESTS						
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:		
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run		
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run		
DETAILED INSPECTION DATE:				SCBA DRILL DATE:		
MAN DOWN DRILL DATE:				RIG RESCUE DRILL DATE:		
BOP DRILL DATE:				BOP DRILL DURATION:		
IADC DETAILED INSPECTION DATE:						
WEATHER: Sunny		WIND: Light		TEMP: 0 °F		H2S (%): 0.0

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
07-Mar-17, 06:00	07-Mar-17, 18:00	12.00	BOP - Nipple Up/Down - BOPE & Wellhead	CREW TRAVEL TO LOC. SAFETY METYNG .CHECKED PRESS .0/SURF CNG .L/D 17 JTS OF 4 1/2 CNG . CHANGE TBG EQUIP. TO 2 3/8 .TIH W/26 JTS S/N N/C 2 3/8 TBG .CIRCU SURF CNG FOR 3 HRS . R/U CEMENT COMPANY.MIX AND PUMP DOWN TBG 307 XSOF CEMENT AND 55 BLS OF FRESH WATER . R/D CEMENTERS .L/D 26 JTS .R/D W/FLOOR TBG EQUIP .N/D BOP AND SPOOL . TOP OF SURF .CNG W/CEMENT .N/U SURF CNG CAP . WASH EQUIP RIG DOWN .RACKED PUMP AND TANK . CLEAN LOC.PUT FENCE BACK .DRAIN PUMP.CREW TRAVEL HOME .
TOTAL TIME: 12.00 hours				

CREW DETAILS									
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE
Relief Operator	George F Martinez	07-Mar-17, 06:00	12.00	0.00	No	0.00		0.00	Yes
Service Rig Manager	Omar Munoz	07-Mar-17, 06:00	12.00	0.00	No	0.00		0.00	Yes
Operator	Carranza Mejia, Jose	07-Mar-17, 06:00	12.00	0.00	No	0.00		0.00	Yes
Derrickhand	Eric Armendariz	07-Mar-17, 06:00	12.00	0.00	No	0.00		0.00	Yes
Derrickhand	Manuel Medina	07-Mar-17, 06:00	12.00	0.00	No	0.00		0.00	Yes

SIGNATURES		
RIG MANAGER/SUPERVISOR'S SIGNATURE:	The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto.	OPERATOR'S REP. SIGNATURE:
		
		BUD HOLMAN 970-301 3897



Service Location: Brighton, Colorado 303-857-7948  
 Service Address: 15549 Hwy 52, Fort Lupton, CO 80612

FIELD RECEIPT

TN # FL1502

Service Date: 3.7.17  
 Customer: PDC  
 Address: 0  
 City: #N/A  
 St: #N/A  
 Customer Rep: Bud

Well Name: Paxton 12-33  
 County: Weld  
 State: CO  
 API #: 05-123-22994  
 AFE #

Job Type: Stub Plug  
 Service Supervisor: Madsen, Dewayne  
 Pump #1: 445024  
 Pump #2

REF #	Description	unit of measure	quan	disc
CM006	O-Tex Ultra Premium Cement (94lbs/ft3)	94SACK	307	58%
CT001	Pump Charge 0-1000'	4-HRS	1	58%
JM001	Data Acquisition System	JOB	1	58%
AE014	Environmental Fee*	JOB	1	58%
ML001	Pickup Mileage	UNTMIL	30	58%
ML002	Pump Truck/Heavy Vehicle Mileage	UNTMIL	30	58%
ML003	Bulk Cement Delivery/Return	MILE	304	58%
MX001	Bulk Material Mixing Service Charge	SCF	307	58%

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: \_\_\_\_\_



# Job Summary

Ticket Number	Ticket Date
TN#	FL1502
	3.7.17

COUNTY	COMPANY	API Number
<b>Weld</b>	<b>PDC</b>	05-123-22994
WELL NAME	RIG	JOB TYPE
<b>Paxton 12-33</b>	<b>X</b>	<b>Stub Plug</b>
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
<b>SWNW 33 7N 65W</b>	<b>Madsen, Dewayne</b>	<b>Bud</b>
EMPLOYEES		
	<i>Mcfarland, James</i>	
	<i>Payne, James</i>	

<b>WELL PROFILE</b>			
Max Treating Pressure (psi):		Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

<b>Open Hole</b>						
1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)	
	10	452	700			
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)	

<b>Casing/Tubing/Drill Pipe</b>							
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	8.625	24	J-55	0	452		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Production	4.5	10.5	P-110	700	750		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

<b>CEMENT DATA</b>				
Stage 1:	From Depth (ft):	0	To Depth (ft):	750
Type: <b>Stub</b>	Volume (sacks):	307	Volume (bbls):	55
Cement & Additives:		Density (ppg)	Yield (ft³/sk)	Water Req.
100% Class G		15.8	1.15	5.00

<b>SUMMARY</b>				
Preflushes:	5 bbls of <b>Fresh Water</b>	Calculated Displacement (bbl):	Stage 1	Stage 2
	_____ bbls of _____	Acutual Displacement (bbl)	_____	_____
	_____ bbls of _____	Plug Bump (Y/N):	NA	Bump Pressure (psi): _____
Total Preflush/Spacer Volume (bbl):	5	Lost Returns (Y/N):	N	(if Y, when) _____
Total Slurry Volume (bbl):	55			
Total Fluid Pumped	60			
Returns to Surface:	_____ bbls			
Job Notes (fluids pumped / procedures / tools / etc.):				

*Thank You For Using*  
**O - TEX Pumping**

Customer Representative Signature: \_\_\_\_\_



## SERVICE ORDER CONTRACT

Customer: PDC

Ticket Number: FL1502

Lease & Well Number: Paxton 12-33

Date: 3.7.17

### As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-Tex pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-Tex pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-Tex makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, except where due to O-Tex gross negligence or willful misconduct in the preparation or furnishing it.

O-Tex personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-Tex gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated. Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account. Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

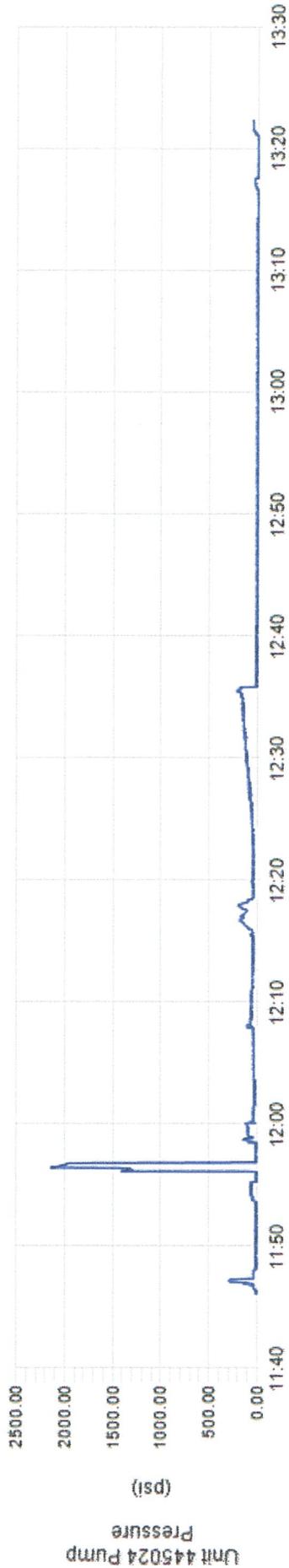
Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

**Customer Authorized Agent:**



<b>Client</b>	<b>Ensing</b>	<b>Client Rep</b>	<b>Bud</b>	<b>Supervisor</b>
Ticket No. 1502	SWNW 33 7N 65W	Well Name Paxton 12-33	Paxton 12-33	Dewayne Madsen
Location Comments		Job Type Abandonment Plugs		Unit No. 445024
				Service District Brighton
				Job Date 03/07/2017



**CASEDHOLE SOLUTIONS**



Rev.12131	CUSTOMER P. O. NUMBER	SER. NO. <b>F-4043</b>	PAGE <b>1 of 1</b>
* Service charges include a daily per diem of \$30.00/employee and a daily catering charge (when provided by Casedhole Solutions) of \$25.00/employee.			DATE <b>03/03/2017</b>
TO CASEDHOLE SOLUTIONS, INC You are hereby requested to perform or attempt to perform the following service(s) or furnish the following equipment:			

SERVICE(S) AND/OR EQUIPMENT REQUESTED

CUSTOMER FURNISHED LEASE/WELL INFORMATION	COMPANY	<b>Ensign Well Service</b>		
	LEASE	<b>Paxton</b>	WELL NUMBER	<b>12-33</b>
	LEGAL & LOCATION	<b>0</b>	PARISH/COUNTY	<b>Weld</b>
	FIELD	<b>0</b>	STATE	<b>Colorado</b>

THE UNDERSIGNED, HEREINAFTER REFERRED TO AS CUSTOMER AGREES TO PAY YOU FOR THE ABOVE SPECIFIED SERVICE(S) (INCLUDING LEASED EQUIPMENT) AND ANY ADDITIONAL SERVICE(S) REQUESTED, AT THE FIELD OFFICE OF CASEDHOLE SOLUTIONS, INC. IN ACCORDANCE WITH THE APPLICABLE PROVISIONS OF YOUR CURRENT PRICE SCHEDULE.  
IN CONSIDERATION OF THE PRICES AS ARE SET OUT IN YOUR CURRENT APPLICABLE PRICE SCHEDULE WE CHOOSE TO BE BOUND BY THE TERMS AND CONDITIONS SET OUT IN THE CURRENT PRICE SCHEDULE ( ALSO PRINTED ON THE REVERSE SIDE HEREOF), INCLUDING THE ASSUMPTION BY US OF THE LIABILITIES AND RESPONSIBILITIES CONTAINED IN THE RESPONSIBILITIES HEREIN ASSUMED BY US.  
WHEN SIGNED BY AN AGENT ON BEHALF OF CUSTOMER, SAID AGENT REPRESENTS THAT HE HAS FULL AUTHORITY FROM HIS PRINCIPAL TO EXECUTE SAME, IN THE ABSENCE OF AUTHORITY, THE SIGNER AGREES THAT HE SHALL BE OBLIGATED HEREUNDER AS CUSTOMER.

CUSTOMER NAME **Ensign Well Service**

INVOICE MAILING ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP CODE \_\_\_\_\_

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE \_\_\_\_\_

**X** Thank you for using Casedhole Solutions!! Total runs, all pages **0**

THE ESTIMATED CHARGES AND DATA SHOWN ARE SUBJECT TO CORRECTION BY CASEDHOLE SOLUTIONS, INC. ACCOUNTING

UNIT NUMBER	OPERATION TYPE	WELL TYPE	ROUND TRIP MILEAGE										
<b>92-3827</b>													
TRIP:		HOISTING TYPE:											
WIRELINE DEPTH	MAX. WELLHEAD PRESSURE	PSI	BOTTOM HOLE PRESSURE: PSI										
Desc. NO.	PERF. INTERVAL	PLUG DEPTH	OPERATION	ITEM	QUAN.	UNIT PRICE	DISC.	DISC. PRICE	AMOUNT	SERVICE	FIRST READING	LAST READING	FOOTAGE DEL.
1	7126		B - Plug or Retainer - setting (3rd party)	each	1	2645	0.000	2645	2645.00	Plug			
	7126 2 sxs cmt		B - Dump Bailer	per run	1	1035	0.000	1035	1035.00	Perf			
	6820		B - Plug or Retainer - setting (3rd party)	each	1	2645	0.000	2645	2645.00				
	6820 2 sxs cmt		B - Dump Bailer	per run	1	1035	0.000	1035	1035.00				

STANDARD PRICING		NO. DESC.	NO. SHOTS FIRED	NO. SEL. SWITCHES	GEL SW. FAILURES
		0		0	0
TOTAL OF BOOK PRICE		7360.00		RES. EQ. USE %	FRASE/ADJ
TOTAL DISCOUNT		0.00		FRASE	SPF
TOTAL DISCOUNT PERCENTAGE		0.00%			
<b>ESTIMATED TOTAL CHARGE PAGE 1</b>		<b>\$7,360.00</b>			

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE **X** \_\_\_\_\_ LOGS RECEIVED AT WELL \_\_\_\_\_ CUST. INITIALS \_\_\_\_\_ SIGNATURE OF CASEDHOLE SOLUTIONS ENGINEER **Girdler, Kyle**

SIZE	WEIGHT	TYPE	FROM	TO	PERM. DEPTH DATUM	GROUND LEVEL	ELEV.	ELEV. K.B.
		0			LOG MEAS. FROM	WHICH IS	ABOVE PERM DATUM	D.F. G.L.
		0			Fluid Type	Fluid Weight	Fluid Level	REMARKS
		0			lbs/gal	feet	District doing job:	Fort Lupton, CO
		0			Bottom Hole Temperature	Degrees F	Line of Business:	Workover
		0					Type of Job:	
CASEDHOLE ENGINEER NAMES		WORK WITNESSED BY NAME		Class:		Vert. Domestic		
Girdler, Kyle		Crew 1		District job is in:		Fort Lupton, CO		
		Crew 2		AFE#:				
		Crew 3		Engineer:		Girdler, Kyle		
		Crew 4		MSA#:				
		Crew 5						
		Crew 6						