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FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the  
Attachment Checklist

OGCC Operator Number: 17180	Contact Name and Telephone Geoffrey Wolff
Name of Operator: Citation Oil and Gas Corp	No: (719) 340-4637
Address: 14077 Cutten Road	Email: gwolff@cogc.com
City: Houston State: TX Zip:	
API Number: 05-017-07009 OGCC Facility ID Number: 208074	
Well/Facility Name: Roth 12-27 Well/Facility Number: #2	
Location QtrQtr: SWNW Section: 27 Township: 13S Range: 42W Meridian: 6PM	

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: 07/13/2012

Test Type:

- ☒ Test to Maintain SI/TA status  
☐ Verification of Repairs

- ☐ 5-year UIC  
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s) Morrow	Perforated Interval: 5166-5178	Open Hole Interval: N/A
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Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth  
N/A

Tubing Casing/Annulus Test

Tubing Size: 2.875	Tubing Depth: 5127	Top Packer Depth: 5122	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 4/18/17	Well Status During Test Shut In	Casing Pressure Before Test 100 PSI	Initial Tubing Pressure 0 PSI	Final Tubing Pressure 0 PSI
Casing Pressure Start Test 360 PSI	Casing Pressure - 5 Min. 350 PSI	Casing Pressure - 10 Min. 350 PSI	Casing Pressure Final Test 350 PSI	Pressure Loss or Gain During Test -10 PSI
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): Brian Welch		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Geoffrey Wolff

Signed: Geoffrey Wolff Title: Production Foreman

Date: 4/18/17

OGCC Approval: Brian Welch Title: Field Inspector

Date: 4/18/17

Conditions of Approval, if any:

Form 42 # 401260022

Insp Doc # 079902481