

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401262314

Date Received:

04/18/2017

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

Kosola, Jason

Spill/Release Point ID:

450035

OPERATOR INFORMATION

Name of Operator: NIGHTHAWK PRODUCTION LLC Operator No: 10399
Address: 1805 SHEA CENTER DR #290
City: HIGHLANDS RANCH State: CO Zip: 80129
Contact Person: Joyce Henkin
Phone Numbers: Phone: (303) 407-9609 Mobile: (720) 364-6456 Email: joycehenkin@nighthawkenergy.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401262314

Initial Report Date: 04/18/2017 Date of Discovery: 04/16/2017 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWNW SEC 14 TWP 6S RNG 54W MERIDIAN 6

Latitude: 39.530340 Longitude: -103.412750

Municipality (if within municipal boundaries): County: LINCOLN

Reference Location:

Facility Type: TANK BATTERY Facility/Location ID No 436846
No Existing Facility or Location ID No.
Well API No. (Only if the reference facility is well) 05-

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: CROP LAND Other(Specify):

Weather Condition: Sunny and windy

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Recovery is ongoing - Oil and impacted pea gravel is being vacuumed by up super sucker truck within the LINED containment. Equipment and liner will be washed. The building is being wiped down with solvent and rags. The soil outside of containment that impacted with mist of oil was scrapped up and collected for disposal. A pressure transducer on the discharge side of the triplex pump cracked and oil sprayed out. The leak was discovered by Nighthawk pumper on Sunday morning and the jet pump system was immediately shut down, stopping the leak.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
4/16/2017	COGCC	Susan Sherman	303-719-1111	Verbally spoke with her

OPERATOR COMMENTS:

Spill report for Blackcomb 5-14

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Joyce Henkin
Title: Production Tech Date: 04/18/2017 Email: joycehenkin@nighthawkenergy.com

COA Type

Description

COA Type	Description

Attachment Check List

Att Doc Num

Name

401262314	SPILL/RELEASE REPORT(INITIAL)
401263288	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)