



**9.625" Surface  
Cement Post Job Report**

Prepared For: Mr. Chad Fitzgerald  
Prepared Date: 12/14/2016  
Job Date: 12/13/2016

**Whiting Petroleum Corp.  
Horsetail 30G-3144  
Weld County, Colorado**

Prepared By: Matt Spirek  
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# Job Summary

Ticket Number		Ticket Date	
TN#	FL1316	12/13/2016	

COUNTY	COMPANY	CUSTOMER REP
Weld	Whiting Petroleum Corp.	Kyle Renton
WELL NAME	RIG	JOB TYPE
Horsetail 30G-3144	Unit 406	Surface
SURFACE WELL LOCATION		O-TEX Field Supervisor
SW NE Sec30:T10N:R57W		Laeger, Kacey

EMPLOYEES		
	Forsyth, Scott	
	Davila, Isreal	
	Rodriguez, Gerry	

<b>WELL PROFILE</b>			
Max Treating Pressure (psi):		Bottom Hole Static Temperature (°F):	100
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

### Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	13.5	0	2090		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

### Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	36	J-55	0	2078		

### CEMENT DATA

**Stage 1:**  
 Type: **Lead**  
 From Depth (ft):  To Depth (ft):   
 Volume (sacks):  Volume (bbls):

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
100% Control Set C+0.25#/sx Cello Flake	12	2.47	14.58

**Stage 2:**  
 Type: **Tail**  
 From Depth (ft):  To Depth (ft):   
 Volume (sacks):  Volume (bbls):

Class C Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
100% Class C+2% CaCl2+0.25#/sx Cello Flake	14.2	1.48	7.37

### SUMMARY

Preflushes:	20 bbls of <input type="text" value="Fresh Water"/>	Calculated Displacement (bbl):	<input type="text" value="157.5"/>	Stage 1	Stage 2
	<input type="text" value=""/>	Actual Displacement (bbl)	<input type="text" value="157.5"/>		
	<input type="text" value=""/>	Plug Bump (Y/N):	<input type="text" value="Y"/>	Bump Pressure (psi):	<input type="text" value="500"/>
Total Preflush/Spacer Volume (bbl):	<input type="text" value="20"/>	Lost Returns (Y/N):	<input type="text" value="N"/>	(if Y, when)	
Total Slurry Volume (bbl):	<input type="text" value="254.1"/>				
Total Fluid Pumped	<input type="text" value="431.6"/>				
Returns to Surface:	<input type="text" value="Cement"/> <input type="text" value="120"/> bbls				

Job Notes (fluids pumped / procedures / tools / etc.):

**Thank You For Using**  
**O - TEX Pumping**

Customer Representative Signature: \_\_\_\_\_



Client Whiting Petroleum Corpq  
Ticket No. 1316  
Location SW NE Sec 30:T10N:R57W  
Comments

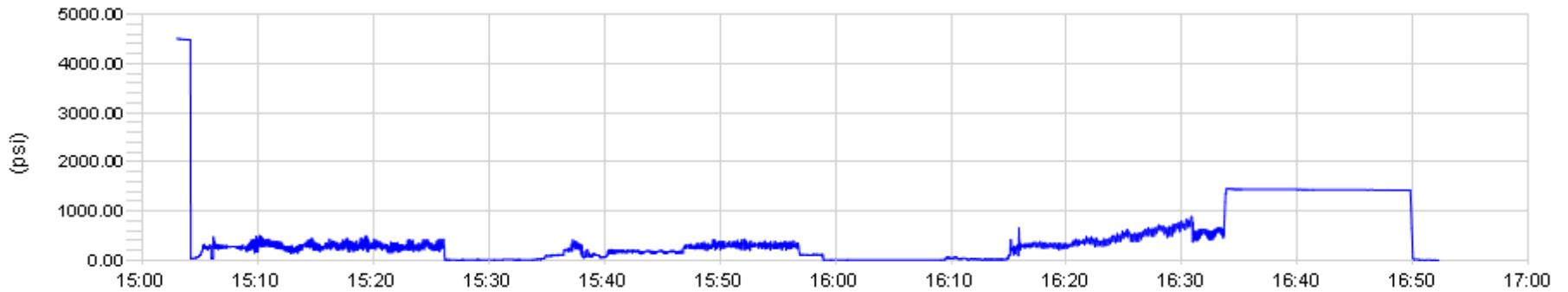
Client Rep Mr. Kyle Renton  
Well Name Horsetail 30G-3144  
Job Type Surface Casing

Supervisor Laeger, Kacey  
Unit No. 445070  
Service District Brighton  
Job Date 12/13/2016

Unit 445070 Rate Total



Unit 445070 Pump Pressure



Unit 445070 Density

