



Briggs 15-33

P&A Procedure

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LOCATION:

Qtr/Qtr: SWSE Section: 33 Township: T6N Range: R64W
Footages: 645 FSL & 1985 FEL

COUNTY: WELD STATE: CO API #: 05-123-21809

WELL DATA:

Surface Csg: 8-5/8", J-55, 24# @ 664' KB Elevation: 4642'
Surface Cmt: 465 sx GL Elevation: 4630'
Long St Csg: 4-1/2", I-80, 11.6# @ 6980' TD: 6988'
Long St Cmt: 175 sx PBTD: 6948'
Long St Date: 11/25/2003

Plug Back (Sand or CIBP): Sand
Perforation Interval (1): Niobrara Perforations: 6592' - 6764'
Perforation Interval (2): Codell Perforations: 6828' - 6842'
Perforation Interval (3):
Tubing: 2-3/8", J-55, 4.7# @ 6792' Rods: N/A
Pump:
Misc.:
Misc.:

PRODUCTION STATUS:

SI for STEM

COMMENTS:

Deepest water well within 1 mile - 700'.

PROCEDURE:

- 1) MIRU Workover rig, pump & tank.
- 2) POOH and stand back tbq.
- 3) RU WL and RIH w/ CIBP and set @ 6542' (50' above Nio top perf).
- 4) Dump bail 2 sx of Class G Neat cement on top of CIBP. TOC: 6517'
- 5) RIH w/ 1' perforating gun and shoot 4-6 spf @ 2500'.
- 6) RIH w/ CICR on workstring and set @ 2400' (100' above perforations).
- 7) Pump 10 bbls Mud Flush (or similar spacer) followed by 240 sx of cement.
- 8) Place remaining 2 bbls of cement on top of CICR. Allow to fall on CICR as pulling out. TOC: 2271'
- 9) POOH w/ workstring.
- 10) RIH w/ WL and cut production casing at 900' (200' below surface shoe, Fox Hills, or deepest water well).
- 11) Unland production casing
- 12) POOH and LD production casing; filling pipe every 6 joints
- 13) RIH w/ workstring to 950' (50' inside of cut casing top)
- 14) Pump 10 bbls mud flush (or similar spacer) followed by 330 sx of cement as a shoe plug. TOC should be at surface.
- 15) POOH w/ workstring. Top off cement if needed. Cement needs to be ~10' from surface.
- 16) RDMO.