

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/06/2017

Submitted Date:

04/06/2017

Document Number:

674103993

FIELD INSPECTION FORM

Loc ID 333299 Inspector Name: Rickard, Jeff On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 47120
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-

Findings:

22 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
, General		COGCCinspections@Anadarko.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
299258	WELL	AL	03/16/2010	LO	069-06363	MIRACLE 10-12	AL
417945	WELL	PR	03/07/2012	OW	069-06405	MIRACLE 7-12	PR
417952	WELL	PR	02/19/2011	OW	069-06406	MIRACLE 11-12	PR
417958	WELL	PR	02/11/2011	OW	069-06407	MIRACLE 10-12	PR
418085	WELL	PR	04/14/2011	OW	069-06409	MIRACLE 12-12	PR
418086	WELL	PR	05/14/2012	OW	069-06410	MIRACLE 15-12	PR
418087	WELL	PR	03/14/2012	GW	069-06411	MIRACLE 14-12	PR
418088	WELL	PR	03/01/2011	OW	069-06412	MIRACLE 23-12	PR
418104	WELL	PR	02/22/2011	OW	069-06416	MIRACLE 19-12	PR
418106	WELL	PR	02/18/2011	OW	069-06418	MIRACLE 13-12	PR
418297	WELL	PR	03/01/2011	OW	069-06426	MIRACLE 22-12	PR
418301	WELL	PR	02/19/2011	OW	069-06427	MIRACLE 25-12	PR

General Comment:

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type				corrective date
Type: Gas Meter Run	# 2			
Comment:				
Corrective Action:				Date:
Type: Compressor	# 1			
Comment:				
Corrective Action:				Date:
Type: Plunger Lift	# 11			
Comment:				
Corrective Action:				Date:
Type: Emission Control Device	# 1			
Comment:				
Corrective Action:				Date:
Type: Horizontal Heated Separator	# 3			
Comment:				
Corrective Action:				Date:

Tanks and Birms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	PBV FIBERGLASS		,
Comment:					
Corrective Action:					Date:

Paint

Condition	<input type="text"/>
Other (Content)	<input type="text"/>
Other (Capacity)	<input type="text"/>
Other (Type)	<input type="text"/>

Birms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	7	300 BBLs	STEEL AST		40.414050,-104.953540
Comment:					
Corrective Action:				Date:	
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	
Venting:					
Yes/No					
Comment:					
Corrective Action:				Date:	
Flaring:					
Type					
Comment:					
Corrective Action:				Date:	

Inspected Facilities									
Facility ID:	299258	Type:	WELL	API Number:	069-06363	Status:	AL	Insp. Status:	AL
Producing Well									
Comment:	PR							Date:	
Corrective Action:								Date:	
BradenHead									
Comment:	Braden head is exposed at surface.							Date:	
Corrective Action:								Date:	
Facility ID:	417945	Type:	WELL	API Number:	069-06405	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR							Date:	
Corrective Action:								Date:	
BradenHead									
Comment:	Braden head is exposed at surface.							Date:	
Corrective Action:								Date:	
Facility ID:	417952	Type:	WELL	API Number:	069-06406	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR							Date:	
Corrective Action:								Date:	
BradenHead									
Comment:	Braden head is exposed at surface.							Date:	
Corrective Action:								Date:	
Facility ID:	417958	Type:	WELL	API Number:	069-06407	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR							Date:	
Corrective Action:								Date:	
BradenHead									
Comment:	Braden head is exposed at surface.							Date:	
Corrective Action:								Date:	
Facility ID:	418085	Type:	WELL	API Number:	069-06409	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR							Date:	
Corrective Action:								Date:	

BradenHead		
<u>Comment:</u> <input type="text" value="Braden head is exposed at surface."/>		<u>Date:</u> _____
<u>Corrective Action:</u> <input type="text"/>		

Facility ID: <u>418086</u>	Type: <u>WELL</u>	API Number: <u>069-06410</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing Well		
<u>Comment:</u> <input type="text" value="PR"/>		<u>Date:</u> _____
<u>Corrective Action:</u> <input type="text"/>		

BradenHead		
<u>Comment:</u> <input type="text" value="Braden head is exposed at surface."/>		<u>Date:</u> _____
<u>Corrective Action:</u> <input type="text"/>		

Facility ID: <u>418087</u>	Type: <u>WELL</u>	API Number: <u>069-06411</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing Well		
<u>Comment:</u> <input type="text" value="PR"/>		<u>Date:</u> _____
<u>Corrective Action:</u> <input type="text"/>		

BradenHead		
<u>Comment:</u> <input type="text" value="Braden head is exposed at surface."/>		<u>Date:</u> _____
<u>Corrective Action:</u> <input type="text"/>		

Facility ID: <u>418104</u>	Type: <u>WELL</u>	API Number: <u>069-06416</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing Well		
<u>Comment:</u> <input type="text" value="PR"/>		<u>Date:</u> _____
<u>Corrective Action:</u> <input type="text"/>		

BradenHead		
<u>Comment:</u> <input type="text" value="Braden head is exposed at surface."/>		<u>Date:</u> _____
<u>Corrective Action:</u> <input type="text"/>		

Facility ID: <u>418106</u>	Type: <u>WELL</u>	API Number: <u>069-06418</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing Well		
<u>Comment:</u> <input type="text" value="PR"/>		<u>Date:</u> _____
<u>Corrective Action:</u> <input type="text"/>		

BradenHead		
<u>Comment:</u> <input type="text" value="Braden head is exposed at surface."/>		<u>Date:</u> _____
<u>Corrective Action:</u> <input type="text"/>		

Facility ID: <u>418297</u>	Type: <u>WELL</u>	API Number: <u>069-06426</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Comment: Braden head is exposed at surface.

Corrective Action:

Date: _____

Facility ID: 418301 Type: WELL API Number: 069-06427 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Comment: Braden head is exposed at surface.

Corrective Action:

Date: _____

Environmental

Spill/Remediation:

Comment:

Corrective
Action:

Date:

Emission Control Burner (ECB): YES

Comment:

Pilot:

Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Vehicle Tracking	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401252771	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4117613
674103994	Location Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4117597