

# HALLIBURTON

iCem<sup>®</sup> Service

## **EXTRACTION OIL & GAS**

Date: Monday, December 12, 2016

### **Mickey #6 Surface**

Job Date: Thursday, December 01, 2016

Sincerely,

**Julia Nichols**

## Legal Notice

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## 1.0 Cementing Job Summary

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### 1.1 Executive Summary

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Halliburton appreciates the opportunity to perform the cementing services on the **Mickey #6** cement **Surface** casing job. A pre-job safety meeting was held before the job where details of the job were discussed, potential safety hazards were reviewed, and environmental compliance procedures were outlined.

**No cement was returned to surface.**

Halliburton maintains a continuous quality improvement process and appreciates any comments or suggestions that you may have. Halliburton again thanks you for the opportunity to perform service work on this well. We hope to be your solutions provider for future projects.

Respectfully,

**Halliburton [Ft. Lupton]**

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*Cementing Job Summary*

*The Road to Excellence Starts with Safety*

Sold To #: 369404		Ship To #: 3766596		Quote #:		Sales Order #: 0903690308				
Customer: EXTRACTION OIL & GAS -				Customer Rep: Sean McIntyre						
Well Name: MICKEY			Well #: 6		API/UWI #: 05-123-43849-00					
Field: WATTENBERG		City (SAP): WINDSOR		County/Parish: WELD		State: COLORADO				
Legal Description: SW NE-5-6N-67W-2420FNL-1843FEL										
Contractor:				Rig/Platform Name/Num: Spud Rig						
Job BOM: 7521										
Well Type: HORIZONTAL OIL										
Sales Person: HALAMERICA\HX38199				Srvc Supervisor: Jacob Ayers						
<b>Job</b>										
Formation Name										
Formation Depth (MD)		Top		Bottom						
Form Type				BHST						
Job depth MD		987ft		Job Depth TVD						
Water Depth				Wk Ht Above Floor						
Perforation Depth (MD)		From		To						
<b>Well Data</b>										
Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Casing		9.625	8.921	36			0	987	0	987
Open Hole Section			13.5				0	987	0	987
<b>Tools and Accessories</b>										
Type	Size in	Qty	Make	Depth ft		Type	Size in	Qty	Make	
Guide Shoe	9.625			987		Top Plug	9.625		HES	
Float Shoe	9.625					Bottom Plug	9.625		HES	
Float Collar	9.625					SSR plug set	9.625		HES	
Insert Float	9.625					Plug Container	9.625		HES	
Stage Tool	9.625					Centralizers	9.625		HES	
<b>Fluid Data</b>										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
1	Red Dye Spacer	Red Dye Spacer	20	bbl	8.33					
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
2	SwiftCem	SWIFTCEM (TM) SYSTEM	750	sack	13.5	1.74		5	9.17	
9.17 Gal		FRESH WATER								

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*Cementing Job Summary*

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sack	Mix Fluid Gal	Rate bbl/mi n	Total Mix Fluid Gal
3	Fresh Water	Fresh Water	76	bbl	8.33				
Cement Left In Pipe		Amount	Reason						
		42 ft	Shoe Joint						
Mix Water:		pH 6.5	Mix Water Chloride: <54ppm		Mix Water Temperature:		85°F °C		
Sulfates:		<200	Cement Returns:		0 bbl				
Comment									

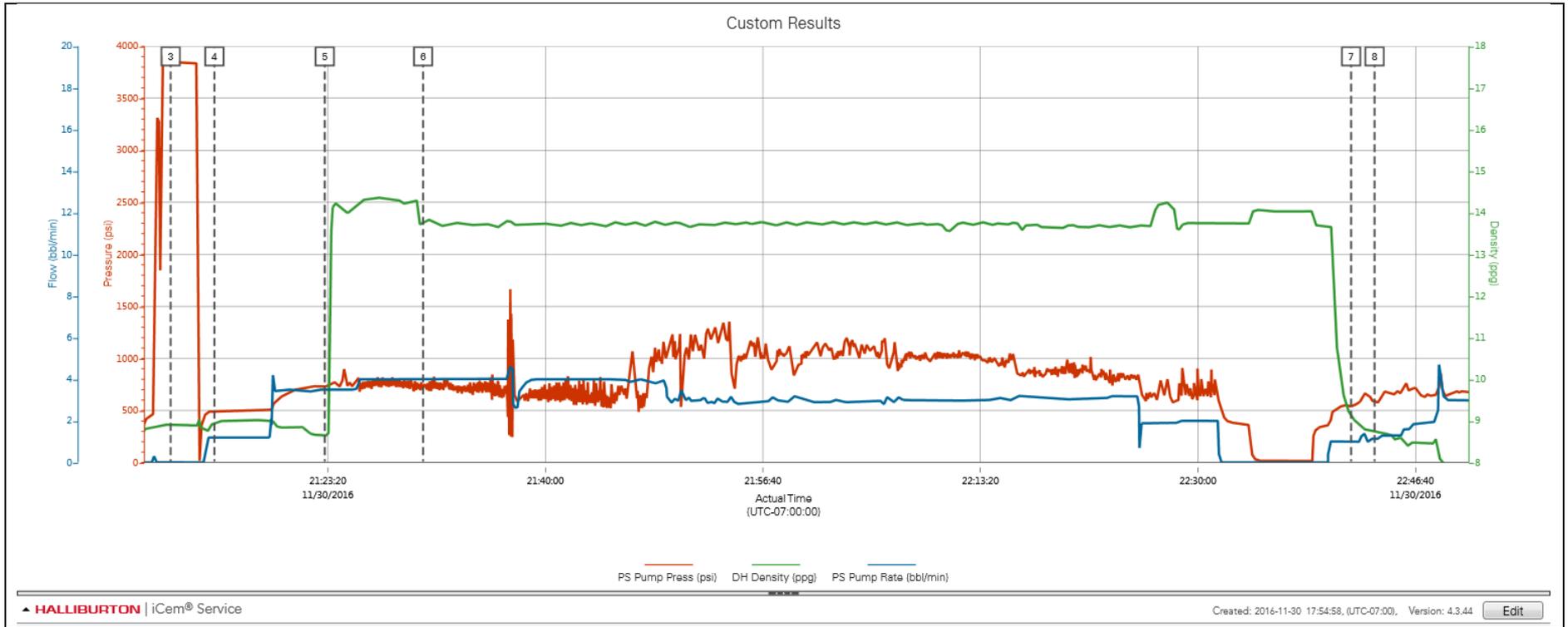
## 2.0 Real-Time Job Summary

### 2.1 Job Event Log

Type	Seq. No.	Activity	Graph Label	Date	Time	Source	PS Pump Press (psi)	DH Density (ppg)	PS Pump Rate (bbl/min)	Comments
Event	1	Arrive at Location from Service Center	Arrive at Location from Service Center	11/29/2016	13:00:00	USER				arrived on location @ 1300 11/29/16
Event	2	Other	Other	11/30/2016	17:00:00	USER				oh-13.5" casing 9 5/8 36# perfs @987 bridge plug @990
Event	3	Other	Other	11/30/2016	17:30:00	USER				
Event	4	Start Job	Start Job	12/1/2016	20:39:02	COM5				
Event	5	Pressure Test	Pressure Test	12/1/2016	21:11:17	USER	3849.00	8.91	0.00	test pumps and lines to 4000psi
Event	6	Pump Spacer	Pump Spacer	12/1/2016	21:14:38	USER	496.00	8.93	1.20	20 bbl dyed water
Event	7	Pump Cement	Pump Cement	12/1/2016	21:23:06	USER	718.00	8.65	3.50	750 sks @13.5# 1.74yield 9.2 232.42bbl cmt
Event	8	Check Weight	Check Weight	12/1/2016	21:30:38	USER	775.00	13.77	4.00	
Event	9	Drop Plug	Drop Plug	12/1/2016	22:41:44	USER	534.00	9.12	1.00	shut down drop plug
Event	10	Pump Displacement	Pump Displacement	12/1/2016	22:43:32	USER	598.00	8.74	1.10	calculated displacement to perfs 77.3bbl
Event	11	Cement Returns to Surface	Cement Returns to Surface	12/1/2016	23:25:08	USER				calculated cmt back to surface at 146.6 bbl away no cmt returned lost returns @ 84bbl gone on cmt

3.0 Attachments

3.1 Custom Results – Job Chart with Events



### 3.2 Custom Results – Job Chart without Events

