

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/06/2017

Submitted Date:

04/12/2017

Document Number:

675103496

FIELD INSPECTION FORM

Loc ID: 335678 Inspector Name: GRANAHAN, KYLE On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10447
 Name of Operator: URSA OPERATING COMPANY LLC
 Address: 1050 17TH STREET #1700
 City: DENVER State: CO Zip: 80265

Findings:

14 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Lind, Jennifer	(720) 508-8362	jlind@ursaresources.com	All Inspections
Knudson, Dwayne	(970) 456-3335	dknudson@ursaresources.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
449826	WELL	XX	03/31/2017		103-12279	BR C-240 43A-24-2-98	DG
449829	WELL	XX	03/31/2017		103-12280	BR C-240 32C-24-2-98	DG
449838	WELL	XX	03/31/2017		103-12283	BR C-240 32D-24-2-98	DG
449844	WELL	XX	03/31/2017		103-12285	BR C-240 42D-24-2-98	DG

General Comment:

On location in regards to form 42 doc #'s 401248740, 401248741, 401248742 and 401248743. Pete Martin on location drilling cellars and conductors.

32d - cemented and done
 43 a - cellar set and drilling conductor @ 41'
 32c - not drilled
 42d - not drilled

Inspected Facilities

Facility ID: 449826 Type: WELL API Number: 103-12279 Status: XX Insp. Status: DG

Well Drilling

Rig: Rig Name: Pete Martin Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids

Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: On location in regards to form 42 doc #'s 401248740, 401248741, 401248742 and 401248743. Pete Martin on location drilling cellars and conductors.

 32d - cemented and done
 43 a - cellar set and drilling conductor @ 41'
 32c - not drilled
 42d - not drilled

Corrective Action: _____ Date: _____

Cement

Cement Contractor

Contractor Name: _____ Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): _____

Good Return During Job: _____ Cement Type: _____

Comment: Ready mix concrete used and poured on outside of conductor until concrete reaches surface.

Corrective Action: _____ Date: _____

Facility ID: 449829 Type: WELL API Number: 103-12280 Status: XX Insp. Status: DG

Well Drilling

Rig: Rig Name: Pete Martin Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids

Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
Multi-Well: _____ Disposal Location: _____

Comment: On location in regards to form 42 doc #'s 401248740, 401248741, 401248742 and 401248743. Pete Martin on location drilling cellars and conductors.

32d - cemented and done
43 a - cellar set and drilling conductor @ 41'
32c - not drilled
42d - not drilled

Corrective Action: _____ Date: _____

Cement

Cement Contractor

Contractor Name: _____ Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): _____

Good Return During Job: _____ Cement Type: _____

Comment: Ready mix concrete used and poured on outside of conductor until concrete reaches surface.

Corrective Action: _____ Date: _____

Facility ID: 449838 Type: WELL API Number: 103-12283 Status: XX Insp. Status: DG

Well Drilling

Rig: Rig Name: Pete Martin Pusher/Rig Manager: _____
Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
Multi-Well: _____ Disposal Location: _____

Comment: On location in regards to form 42 doc #'s 401248740, 401248741, 401248742 and 401248743. Pete Martin on location drilling cellars and conductors.

32d - cemented and done
43 a - cellar set and drilling conductor @ 41'
32c - not drilled
42d - not drilled

Corrective Action: _____ Date: _____

Cement

Cement Contractor

Contractor Name: _____ Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): _____

Good Return During Job: _____ Cement Type: _____

Comment: Ready mix concrete used and poured on outside of conductor until concrete reaches surface.

Corrective Action: _____ Date: _____

Facility ID: 449844 Type: WELL API Number: 103-12285 Status: XX Insp. Status: DG

Well Drilling

Rig: Rig Name: Pete Martin Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: On location in regards to form 42 doc #'s 401248740, 401248741, 401248742 and 401248743. Pete Martin on location drilling cellars and conductors.

 32d - cemented and done
 43 a - cellar set and drilling conductor @ 41'
 32c - not drilled
 42d - not drilled

Corrective Action: _____ Date: _____

Cement

Cement Contractor

Contractor Name: _____ Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): _____

Good Return During Job: _____	Cement Type: _____
<u>Comment:</u> Ready mix concrete used and poured on outside of conductor until concrete reaches surface.	
Corrective Action: 	Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
Berms	Pass					
Gravel	Pass					
				Material Handling And Spill Prevention	Pass	Secondary containment present
				Covering Materials	Pass	Materials covered

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT