

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/06/2017

Submitted Date:

04/12/2017

Document Number:

675103496**FIELD INSPECTION FORM**Loc ID 335678 Inspector Name: GRANAHAH, KYLE On-Site Inspection ☐ 2A Doc Num: _____**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

14 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**Operator Information:**OGCC Operator Number: 10447Name of Operator: URSA OPERATING COMPANY LLCAddress: 1050 17TH STREET #1700City: DENVER State: CO Zip: 80265**Contact Information:**

Contact Name	Phone	Email	Comment
Lind, Jennifer	(720) 508-8362	jlind@ursaresources.com	All Inspections
Knudson, Dwayne	(970) 456-3335	dknudson@ursaresources.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
449826	WELL	XX	03/31/2017		103-12279	BR C-24O 43A-24-2-98	DG
449829	WELL	XX	03/31/2017		103-12280	BR C-24O 32C-24-2-98	DG
449838	WELL	XX	03/31/2017		103-12283	BR C-24O 32D-24-2-98	DG
449844	WELL	XX	03/31/2017		103-12285	BR C-24O 42D-24-2-98	DG

General Comment:

On location in regards to form 42 doc #'s 401248740, 401248741, 401248742 and 401248743. Pete Martin on location drilling cellars and conductors.

32d - cemented and done

43 a - cellar set and drilling conductor @ 41'

32c - not drilled

42d - not drilled

Inspected Facilities

Facility ID: 449826 Type: WELL API Number: 103-12279 Status: XX Insp. Status: DG

Well Drilling

Rig: Rig Name: Pete Martin Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: On location in regards to form 42 doc #'s 401248740, 401248741, 401248742 and 401248743. Pete Martin on location drilling cellars and conductors.

32d - cemented and done
43 a - cellar set and drilling conductor @ 41'
32c - not drilled
42d - not drilled

Corrective Action: _____ Date: _____

Cement**Cement Contractor**

Contractor Name: _____ Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): _____

Good Return During Job: _____ Cement Type: _____

Comment: Ready mix concrete used and poured on outside of conductor until concrete reaches surface.

Corrective Action: _____ Date: _____

Facility ID: 449829 Type: WELL API Number: 103-12280 Status: XX Insp. Status: DG

Well Drilling

Rig: Rig Name: Pete Martin Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: On location in regards to form 42 doc #'s 401248740, 401248741, 401248742 and 401248743. Pete Martin on location drilling cellars and conductors.

32d - cemented and done
 43 a - cellar set and drilling conductor @ 41'
 32c - not drilled
 42d - not drilled

Corrective Action: _____

Date: _____

Cement

Cement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: Ready mix concrete used and poured on outside of conductor until concrete reaches surface.

Corrective Action: _____

Date: _____

Facility ID: 449838 Type: WELL API Number: 103-12283 Status: XX Insp. Status: DG

Well Drilling

Rig: Rig Name: Pete Martin Pusher/Rig Manager: _____

Permit Posted: _____

Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids

Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: _____

Comment: On location in regards to form 42 doc #'s 401248740, 401248741, 401248742 and 401248743. Pete Martin on location drilling cellars and conductors.

32d - cemented and done
 43 a - cellar set and drilling conductor @ 41'
 32c - not drilled
 42d - not drilled

Corrective Action: _____

Date: _____

Cement

Cement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: Ready mix concrete used and poured on outside of conductor until concrete reaches surface.

Corrective Action: _____

Date: _____

Facility ID: 449844 Type: WELL API Number: 103-12285 Status: XX Insp. Status: DG

Well DrillingRig: Rig Name: Pete Martin

Pusher/Rig Manager: _____

Permit Posted: _____

Access Sign: _____

Well Control Equipment:

Pipe Ram: _____

Blind Ram: _____

Hydril Type: _____

Pressure Test BOP: _____

Test Pressure PSI: _____

Safety Plan: _____

Drill Fluids**Management:**

Lined Pit: _____

Unlined Pit: _____

Closed Loop: _____

Semi-Closed Loop: _____

Multi-Well: _____

Disposal Location: _____

Comment: On location in regards to form 42 doc #'s 401248740, 401248741, 401248742 and 401248743. Pete Martin on location drilling cellars and conductors.

32d - cemented and done
 43 a - cellar set and drilling conductor @ 41'
 32c - not drilled
 42d - not drilled

Corrective Action: _____

Date: _____

CementCement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job:	_____	Cement Type:	_____
<u>Comment:</u>	<div>Ready mix concrete used and poured on outside of conductor until concrete reaches surface.</div>		
Corrective Action:	<div></div>		Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
Berms	Pass					
Gravel	Pass					
				Material Handling And Spill Prevention	Pass	Secondary containment present
				Covering Materials	Pass	Materials covered

Comment: No sediment flow evident

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT