



COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within thirty (30) days of work. Additional information is found under Rule 308. Complete a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

Complete the Attachment Checklist

OGCC Operator Number: 80855  
 Name of Operator: Sonat Raton, L.L.C.  
 Address: P.O. Box 190  
 City: Raton State: NM Zip: 87740  
 API Number: 05-071-06871-00  
 Well Name: VPR "C" Number: 1X  
 Location (Qtr, Sec, Twp, Rng, Meridian): NWSE Sec. 4, T35S, R66W, M-6th

Contact Name & Phone  
Don Lankford  
 Ph: (505) 445-4621  
 Fax: (505) 445-4688

Wellbore Diagram  
 Site Facility Diagram

List in order of completion.

FORMATION: Vermajo Producing ☒ Y ☐ N ☐ Commingled ☐  
 Perforations Gross Interval: Top 1918' Bottom 2088' No. Holes: 96 Size: .48" Open Hole Completion: ☐  
 Formation Treatment Describe: The well was frac'd with 150,000 lbs. of 20/40 mesh sand; 50,000 lbs. of 16/30 mesh sand; and 655,000 scf of nitrogen (70 quality foam).

Test Information Date: 9/15/99 Hours: 24 Bbls Oil: 20 MCF Gas: 380 Bbls H2O: 380  
 Production Test Method: PC Pump Casing Pressure: 7 psi Flowing Tubing Pressure: Sold Choke Size: Sold  
 API Gravity Oil: 1000 BTU Gas: 1000 Gas Disposition: Sold  
 Calculated 24 Hr Rate Bbls Oil: 20 MCF Gas: 380 Bbls H2O: 380 GOR: GOR  
 Production Method: PC Pump  
 Tubing Size: 2 7/8" Setting Depth: 2091' Packer Depth: 2091'  
 Non-producing Completion Status: ☐ Abd ☐ SI Reason shut in:   
 Abandonment of Zone Date:  Squeezed:  Sacks Cement:   
 Bridge Plug Depth:  Sacks Cement on Top:

FORMATION:  Producing ☐ Y ☐ N ☐ Commingled ☐  
 Perforations Gross Interval: Top  Bottom  No. Holes:  Size:  Open Hole Completion: ☐  
 Formation Treatment Describe:

Test Information Date:  Hours:  Bbls Oil:  MCF Gas:  Bbls H2O:   
 Production Test Method:  Casing Pressure:  Flowing Tubing Pressure:  Choke Size:   
 API Gravity Oil:  BTU Gas:  Gas Disposition:   
 Calculated 24 Hr Rate Bbls Oil:  MCF Gas:  Bbls H2O:  GOR:   
 Production Method:   
 Tubing Size:  Setting Depth:  Packer Depth:   
 Non-producing Completion Status: ☐ Abd ☐ SI Reason shut in:   
 Abandonment of Zone Date:  Squeezed:  Sacks Cement:   
 Bridge Plug Depth:  Sacks Cement on Top:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Don Lankford

Signed DR Lankford Title: Sr. Pet. Eng.

Date: 9/20/99