

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

00089039

RECEIVED
OCT 19 1982
OIL & GAS05-123-10528
(H) (C)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Energy Minerals Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1000 Security Life Building, Denver, CO 80202		8. FARM OR LEASE NAME Asbury	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 780' FNL & 665' FWL (NWNW) At top prod. interval reported below same At total depth same		9. WELL NO. 1	
NAME OF DRILLING CONTRACTOR Tower Drilling Co.		10. FIELD AND POOL, OR WILDCAT Wattenberg	
14. PERMIT NO. 81-2285		12. COUNTY Weld	
DATE ISSUED 12-30-81		13. STATE CO	
15. DATE SPUDDED 2-9-82	16. DATE T.D. REACHED 2-19-82	17. DATE COMPL. (Ready to prod.) 8-4-82 (Plug & Abd.)	18. ELEVATIONS (DE, RES, RT, GR, ETC.) 4894' GR 4905' KB
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 7555'		
21. PLUG, BACK T.D., MD & TVD 7521'	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY ROTARY TOOLS O-TD	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 7422-7431' CODELL			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DIFL, Spectralog, CDL			
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	517'	12 1/4"
4 1/2"	11.6#	7554'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET	
31. PERFORATION RECORD (Interval, size and number) 7422-7431' w/ 4 JSPF (40 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7422-7431'		Frac w/ 39,000 gals. Apollo 40 & 39,000 gals. Apollo 30 containing 10,000# 100 mesh & 115,000# 20/40 sd.	
33. PRODUCTION			
DATE FIRST PRODUCTION 8-26-82 (oil)		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut in			
DATE OF TEST 8-26-82	HOURS TESTED 24	CHOKE SIZE 24/64"	PROD'N. FOR TEST PERIOD →
OIL—BBL. 44	GAS—MCF. 210	WATER—BBL. 0	GAS-OIL RATIO 4773
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL GRAVITY-API (CORR.)
		44	210
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI, Waiting on gas market			
35. LIST OF ATTACHMENTS LOGS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Carmen L. Bialas</u> Carmen L. Bialas		TITLE <u>Contract/Regulations Secretary</u>	
DATE <u>10-15-82</u>			

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	7135	7397	VF marl, dk gry to blk, soft, P P&P, no fluor, no stain, ls cmt, 5-10% cly, no cut, no odor	Niobrara	7135'	-2230'
Codell	7417	7438	VF-F snd, wht to lt gry, soft, F-G P&P, brt even gold to brn fluor, no stain, slightly calc cmt, 20% cly, weak cut, no odor, slightly meaceous.	Ft. Hays	7397'	-2492'
	7438	7555	Shale, med to dk gry, hard, carb, no fluor, no cut, no stain.	Codell	7417'	-2512'
Ft. Hays	7397	7417	Ls, lt gry to tan, hard, tight, no fluor, no stain, ls cmt, <5% cly, no cut, no odor.	Carlile	7438'	-2533'