FORM 5 Rev 8/96

00950175

FOR OGCC USE ONLY

RECEIVED

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

DRILLING COMPLETION REPORT

This form is to be submitted within thirty (30) days of a well's completion. If the well is deepened or sidetracked, a new Form 5 will be required. If an attempt has been made to complete/produce a well, then the operator shall submit a Form 5A (Completed Interval Report). If the well has been plugged, submit a Form 6 (Well Abandonment Report.)

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1. OGCC Operator Number: 06495
2. Name of Operator: BARRETT RESOURCES CORP.
3. Address: 1515 Arapahoe St., Tower 3, Ste. #1000
City: Denver State: CO. Zip: 80202
4. Contact Name & Phone: Debra K. Stanberry No: 303 606-4261 Fax: 303 629-8265
5. API Number: 05-045-07455 6. County: Garfield
7. Well Name: KNIGHT Number: PA 21-4
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW SECTION 4-T7S-R95W
Footage at Surface: 446' FNL x 2092' FWL 9. Was a directional survey run? [ ] Yes [X] No
If directional, footage at Top of Prod. Zone:
If directional, footage at Bottom Hole:
10. Field Name: PARACHUTE Field Number: 67350
11. Federal, Indian or State Lease Number:
12. Spud Date: 03/27/00
13. Date TD Reached: 04/08/00
14. Date Completed or D&A: 5-16-00
16. Total depth MD 6540' TVD
16. Plug Back Total Depth: MD TVD
18. Was a Mud Log Run? [X] Yes [ ] No
19. Elevations
A copy of all electric and mud log runs must be submitted. GR 5100.6' KB 5114.6
20. List Electric Logs Run CBL DUAL INDUCTION SPECTRAL DENSITY DUAL SPACED NEUTRON

Complete the Attachment Checklist

	Oper	OGCC
Electric Logs (1 full set required)		
Casing Cement Job Summaries		
Directional Survey		
Geologic Report		
Mud Log		
DST Report		
Core Analysis		
Other		

15. Well Classification

[ ] Dry [ ] Oil [X] Gas [ ] Coalbed
[ ] Stratigraphic [ ] Disposal
[ ] Enhanced Recovery
[ ] Gas Storage [ ] Observation
[ ] Other:

CASING, LINER and CEMENT

21.

Submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Wt (Lbs.)	Csg/Liner Top	Csg/Tool Setting Depth	No of Sacks	Cement Interval Top	Cement Interval Bottom	Identify Method CBL	Identify Method Calc
Surface	13 1/2"	9 5/8"	36#		1635.31'	705	SFC	1635.31'		Visual
1st										
Stage Cement										
2nd	7-7/8"	4 1/2"	11.6#		6528.71'	820		6528.71'	X	
Stage Cement										
3rd										
Stage Cement										
1st Liner										
2nd Liner										

FORMATION LOG INTERVALS and TEST ZONES

22.

Formation	Measured Depth Top	Measured Depth Bottom	Check if applies DST	Check if applies Cored	*** All DST and Core analysis must be submitted to COGCC. *** Comments
G" SAND	1158'				
MESAVERDE	3210'				
CAMEO COALS	5941'				
ROLLINS	6545'				

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Debra K. Stanberry, Manager, D & K Permitting, LLC

Signed Title: AGENT for Barrett Resources Corporation Date: 4/12/2000