

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203

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DE	ET	OE	ES
Document Number: <div>401183445</div>			
Date Received: <div>01/12/2017</div>			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 16700	Contact Name JOHN HAGAR	Complete the Attachment Checklist
Name of Operator: CHEVRON USA INC	Phone: (432) 687-7435	
Address: 6301 DEAUVILLE BLVD	Fax: (970) 675-3800	
City: MIDLAND State: TX Zip: 79706	Email: JOHN.HAGAR@CHEVRON.COM	
API Number : 05- 103 05768 00 OGCC Facility ID Number: 228784 Well/Facility Name: HAGOOD Well/Facility Number: A-3 Location QtrQtr: NENE Section: 23 Township: 2N Range: 103W Meridian: 6 County: RIO BLANCO Field Name: RANGELY Federal, Indian or State Lease Number: 47443		Survey Plat Directional Survey Srfc Eqpmt Diagram Technical Info Page Other

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location \*

☐ As-Built GPS Location Report

☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA

Data must be provided for Change of Surface Location and As Built Reports.

Latitude PDOP Reading Date of Measurement

Longitude GPS Instrument Operator's Name

LOCATION CHANGE (all measurements in Feet)

Well will be:	(Vertical, Directional, Horizontal)	FNL/FSL	FEL/FWL
Change of <b>Surface</b> Footage <b>From</b> Exterior Section Lines:		660 FNL	660 FEL
Change of <b>Surface</b> Footage <b>To</b> Exterior Section Lines:			
Current <b>Surface</b> Location <b>From</b> QtrQtr NENE Sec 23	Twp 2N Range 103W Meridian 6		
New <b>Surface</b> Location <b>To</b> QtrQtr Sec	Twp Range Meridian		
Change of <b>Top of Productive Zone</b> Footage <b>From</b> Exterior Section Lines:			
Change of <b>Top of Productive Zone</b> Footage <b>To</b> Exterior Section Lines:			**
Current <b>Top of Productive Zone</b> Location <b>From</b> Sec	Twp Range		
New <b>Top of Productive Zone</b> Location <b>To</b> Sec	Twp Range		
Change of <b>Bottomhole</b> Footage <b>From</b> Exterior Section Lines:			
Change of <b>Bottomhole</b> Footage <b>To</b> Exterior Section Lines:			**
Current <b>Bottomhole</b> Location Sec Twp Range	** attach deviated drilling plan		
New <b>Bottomhole</b> Location Sec Twp Range			
Is location in High Density Area?			
Distance, in feet, to nearest building , public road: , above ground utility: , railroad: ,			
property line: , lease line: , well in same formation:			
Ground Elevation feet Surface owner consultation date			

**CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT**

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

**OTHER CHANGES**

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name HAGOOD Number A-3 Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ **CENTRALIZED E&P WASTE MANAGEMENT FACILITY:** Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

**RECLAMATION****INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

#### ENGINEERING AND ENVIRONMENTAL WORK

##### ☒ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned 10/10/2014 Has Production Equipment been removed from site? No

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT 05/04/2016

☐ SPUD DATE: \_\_\_\_\_

#### TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

☐ REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                        | <input type="checkbox"/> Repair Well  | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input type="checkbox"/> Other _____                                 | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |

#### COMMENTS:

LOW PRESSURE AREA. EVALUATE FOR POSSIBLE RETURN TO PRODUCTION OR USE AS PRESSURE OBSERVATION WELL. THE WELL IS ISOLATED FROM THE ATMOSPHERE BY CLOSED VALVES ON THE WELLHEAD ASSEMBLY AND AN ISOLATION PACKER SET AT 6049.6'.

#### CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

#### H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

**Best Management Practices**

<b><u>No</u></b>		<b><u>BMP/COA Type</u></b>	<b><u>Description</u></b>

**Operator Comments:**

PLEASE APPROVE TEMPORARY ABANDONMENT STATUS FOR THIS WELL UNTIL JANUARY 2018

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DIANE PETERSON  
Title: PERMITTING SPECIALIST Email: DLPE@CHEVRON.COM Date: 1/12/2017

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Wolfe, Stephen Date: 4/3/2017

**CONDITIONS OF APPROVAL, IF ANY:****COA Type****Description**

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**General Comments****User Group****Comment****Comment Date**

Engineer	Tubing plug provides downhole isolation. Plug will be pulled periodically in order to measure the reservoir pressure and then reinstalled, maintaining the TA status. Flowline is disconnected.	03/31/2017
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Total: 1 comment(s)

**Attachment Check List****Att Doc Num****Name**

401183445	SUNDRY NOTICE APPROVED-TA
401249354	FORM 4 SUBMITTED

Total Attach: 2 Files