

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <u>401246366</u>			
Date Received: <u>03/31/2017</u>			

## SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10516		Contact Name	Michael Foster	Complete the Attachment Checklist	OP	OGCC
Name of Operator: LINN OPERATING INC		Phone:	(281) 840-4375			
Address: 600 TRAVIS STREET #1400		Fax:	(832) 426-5979			
City: HOUSTON	State: TX	Zip: 77002	Email: mfooster@linnenergy.com			
API Number : 05- 045 00 OGCC Facility ID Number: 311634				Survey Plat		
Well/Facility Name: LONG RIDGE Well/Facility Number: M16 595				Directional Survey		
Location QtrQtr: SWSW Section: 16 Township: 5S Range: 95W Meridian: 6				Srfc Eqpmt Diagram		
County: GARFIELD Field Name: GRAND VALLEY				Technical Info Page		
Federal, Indian or State Lease Number:				Other		

## CHANGE OF LOCATION OR AS BUILT GPS REPORT

- ☐ Change of Location \*      ☐ As-Built GPS Location Report      ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Date of Measurement \_\_\_\_\_  
Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr **SWSW** Sec **16**

New **Surface** Location To QtrQtr  Sec

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage To Exterior Section Lines:

Current **Top of Productive Zone** Location From Sec

New <b>Top of Productive Zone</b> Location To	Sec	
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Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage To Exterior Section Lines:

Current **Bottomhole** Location      Sec       Twp

New **Bottomhole** Location      Sec       Twp

Is location in High Density Area?

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,

property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation                      feet                      Surface owner consultation date

FNL/FSL		FEL/FWL	
439	FSL	1288	FWL
Twtp	5S	Range	95W
Twtp		Range	
Twtp		Range	
Twtp		Range	
Range		** attach deviated drilling plan	
Range			

\*\* attach deviated drilling plan

## OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name LONG RIDGE Number M16 595 Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

## RECLAMATION

### INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

### FINAL RECLAMATION

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

## ENGINEERING AND ENVIRONMENTAL WORK

### ☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

## TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 05/01/2017

☐ REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- |  |  |  |
|--|--|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare  | <input type="checkbox"/> E&P Waste Management Plan     |
| <input type="checkbox"/> Change Drilling Plan                        | <input type="checkbox"/> Repair Well   | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input checked="" type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input type="checkbox"/> Other _____                                 | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases                     |  |

## COMMENTS:

[see attachment for actual letter]

Dear Mr. Lepore:

As part of its Chapter 11 Bankruptcy emergence, LINN Operating, Inc. (LINN) will separate all of the Colorado assets that it gained when it acquired Berry Petroleum Company LLC (10091) in June 2014. Currently, the effective date of Change of Operator is set for 5/1/2017. Therefore, LINN requests a Rule 502.b(1) variance to extend the performance requirement of the March 1, 2017 date set forth in the Notice to Operators: Procedures for Preset Conductors to September 1, 2017 for the following reasons:

1. To allow time for the new operator of record to transition all of the properties, records and systems, and then to evaluate its assets and decide for itself how to best proceed.
2. Due to the climate and elevations of most of the properties, the earliest that an operator could access the properties to perform plugging/reclamation work, IF that is the route that is chosen, would minimally be May 1, 2017.

There are 28 locations with 1 or more pre-set conductors located in Garfield County that were all in existence at the time this NTO was issued on September 1, 2016. Attached is the information about each location.

Pushing back the performance requirement date to September will not violate the basic intent of the Oil and Gas Conservation Act. We are minimizing the chances of creating a greater disturbance of the environment and wildlife if we reclaimed all of the affected locations before the new operator has the opportunity to review, because there is the potential for them to have to re-permit and re-build the locations in order to drill. This could potentially double the environmental impact to the area unnecessarily.

Furthermore, LINN certifies that the new operator has been made aware of the requirements of the NTO and the variance request. If you have any questions, please feel free to contact me at (281) 840-4375 or mfooster@linnenergy.com.

## H2S REPORTING

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

**Best Management Practices**

<b><u>No</u></b>		<b><u>BMP/COA Type</u></b>	<b><u>Description</u></b>

**Operator Comments:**

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Michael Foster  
Title: Regulatory Specialist III Email: mfooster@linenergy.com Date: 3/31/2017

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Date: 3/31/2017

**CONDITIONS OF APPROVAL, IF ANY:****COA Type****Description**

	The operator-of-record of this location is subject to the September 1, 2017 extended deadline granted by this variance to comply with the March 1, 2017 requirements of the COGCC Notice to Operators: Procedure for Preset Conductors (rev October 6, 2016) to have performed one of the following options: (1) plug the conductors and perform reclamation, (2) request to keep the conductors and provide additional financial assurance, or (3) submit a Rule 502.b variance for an alternative plan.
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**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Routing Review	A task has been opened for the Permit Group to review the operator's variance request.	03/31/2017
Permit	Returning form to draft for operator to attach the list of locations associated with the variance request.	03/30/2017
Routing Review	A task has been opened for the Permit Group to review the operator's variance request.	03/30/2017

Total: 3 comment(s)

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
401246366	SUNDRY NOTICE APPROVED-502b
401248053	VARIANCE REQUEST
401248440	FORM 4 SUBMITTED

Total Attach: 3 Files