

 <b>COMPENSATED DENSITY COMPENSATED NEUTRON MICROLOG</b>	
<b>PHOENIX SURVEYS, INC.</b>	
<b>Company</b> <b>Well</b> <b>Field</b> <b>County</b>	<b>Noble Energy Inc.</b> <b>Dechant D07-33</b> <b>Wattenberg</b> <b>Weld</b>
<b>Location</b> <b>State/Province</b>	<b>1248' FSL &amp; 185' FWL</b> <b>SW/SW</b> <b>Sec. 7, Twp. 3N, Rge. 64W</b> <b>Colorado</b>
<b>Permanent Datum</b> <b>Log Measured From</b> <b>Drilling Measured From</b>	<b>3L</b> <b>&lt;B</b> <b>&lt;B</b>
<b>Elevation</b> <b>K.B. 4845</b> <b>D.F. 4845</b> <b>G.L. 4832</b>	<b>4832</b>
<b>Date</b>	<b>June 10, 2008</b>
<b>Run Number</b> <b>Depth Driller</b> <b>Depth Logger</b> <b>Bottom Logged Interval</b> <b>Top Log Interval</b> <b>Casing Driller</b> <b>Casing Logger</b> <b>Bit Size</b> <b>Type Fluid in Hole</b> <b>Density / Viscosity</b> <b>pH / Fluid Loss</b> <b>Source of Sample</b> <b>Rm @ Meas. Temp</b> <b>Rmf @ Meas. Temp</b> <b>Rmc @ Meas. Temp</b> <b>Source of Rmf / Rmc</b> <b>Rm @ B-T</b> <b>Time Circulation Stopped</b> <b>Time Logger on Bottom</b> <b>Maximum Recorded Temperature</b> <b>Equipment Number</b> <b>Location</b> <b>Recorded By</b> <b>Witnessed By</b>	<b>1</b> <b>7229</b> <b>7228</b> <b>7208</b> <b>2800</b> <b>656</b> <b>Not Logged</b> <b>7-7/8"</b> <b>Chem Gel</b> <b>9.5 / 53</b> <b>8.0 / 10.4</b> <b>Flowline</b> <b>3.42 @ 87° F</b> <b>2.67 @ 87° F</b> <b>4.12 @ 87° F</b> <b>Measure / Calc</b> <b>1.18 @ 206° F</b> <b>06:00</b> <b>11:30</b> <b>206° F</b> <b>4800</b> <b>Brigton, CO</b> <b>Shaun Schuman</b> <b>John Rogers</b>
<b>&lt;&lt;&lt; Fold Here &gt;&gt;&gt;</b>	
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.	
<b>Comments</b>	
<p style="text-align: center;"> Annular volume calculated for 4.5" casing  Ensign Rig 136  Thank you for using Phoenix Surveys!!  API #: 05-123-25905-00 </p>	





