

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/29/2017

Submitted Date:

03/30/2017

Document Number:

674300865**FIELD INSPECTION FORM**
 Loc ID 335696 Inspector Name: Spencer, Stan On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 28700Name of Operator: EXXON MOBIL OIL CORPORATIONAddress: P O BOX 4358 WGR RM 310City: HOUSTON State: TX Zip: 77210-**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:2 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Dooling, Jessica	970-675-4122	jessica_dooling@xtoenergy.com	Piceance EHS Supervisor
Fischer, Alex		alex.fischer@state.co.us	
Lujan, Carlos		carlos.lujan@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

General Comment:

Environmental**Spills/Releases:**

Type of Spill: PRODUCED WATER

Estimated Spill Volume: _____

Comment: Spill is a PW pipeline north of this location along east side of road at 39.8868N,-108.264W. 4 -inch PW line has corrosion pinhole on bottom. Volume of release is unknown at time of inspection. Weather is 34F with snowmelt and rain resulting in muddy conditions. Meet with Bill White of White Construction on location. Pipe has been shut in, excavated and exposed. Repairs are underway. Excavated soils are stockpiled on east roadbank and bermed with straw wattles.

Corrective Action: Assess nature and extent of contamination with confirmation soil samples. Remediate to Table 910-1 standards and provide documentation in a either a Supplemental F-19 if cleaned up immediately and/or F-27 if extended remediation such as landfarming contaminated soil is required. Documentation must include a figure showing spill area with sample locations plus laboratory results. Also include any information that operator has available concerning pipeline failure analysis, integrity/pressure testing, and any data concerning the root causes of the spill. Provide all pipeline integrity data to the COGCC Pipeline Supervisor, Mark Schlagenhauf, at (303) 894-2100 x5177 or mark.schlagenhauf@state.co.us

Date: 04/30/2017

Reportable: _____

GPS: Lat _____ Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____ Comment: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674300866	Release point looking SE	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4112466
674300867	soil stockpile looking N	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4112467