State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100

SUNDRY NOTICE

01109285

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID.

1. OGCC Operator Number: **69175**
2. Name of Operator: **Petroleum Development Corp.**
3. Address: **103 East Main Street P.O. Box 26**
City: **Bridgeport**   State: **WV** Zip: **26330**

4. Contact Name and Telephone
Gary Fridley
No: **1-800-624-3821**
Fax: **1-304-842-0913**

Complete the
Attachment Checklist

	Oper	OGCC
Survey Plat		
Directional Survey		
Surface Equipment Diagram		
Technical Information Page		
Other		

5. API Number: **05-123-20676**
6. OGCC Facility ID Number: _____
7. Facility Name: **State 5519**   Operator's Facility Number: **#41-8**
8. Location (QtrQtr, Sec. Twp, Rng, Meridian): **NENE Sec.8 T5N R63W**
9. County: **Weld**   10. Field Name: **Wattenberg**
11. Federal, Indian or State Lease Number: _____

12. General Notice

☐ Change well name and number from: _____
    to: _____ Effective Date: _____

☐ Change of location from (QtrQtr, Sec, Twp, Range, Meridian): _____
    Footage from Ext. Sec. Lines: _____
    Change of location to (QtrQtr, Sec, Twp, Range, Meridian): _____
    ATTACH NEW SURVEY Footage from Ext. Sec. Lines: _____

☐ Abandoned Location: Is site ready for inspection? ☐ Yes ☐ No Date Ready for Inspection: _____
    Was location ever built? ☐ Yes ☐ No

☐ Date Well first shut in or temporarily abandoned _____ ☐ Notice of continued shut-in status.
    Has production equipment been removed from site? ☐ Yes ☐ No
    MIT required if shut in longer than two years. Date of last MIT: _____

☐ Request for Confidential Status (6 months from date of well completion).

☐ Final reclamation will commence approximately on _____

☐ Final reclamation is completed and site is ready for inspection. *Attach technical page describing final reclamation procedures per Rule 1004.*

☐ Change of Operator (prior to drilling): Effective Date: _____   Plugging bond: ☐ Blanket
☐ Spud Date _____   ☐ Individual

13. Technical Engineering/Environmental Notice

☐ Notice of Intent
    Approximate Start Date: _____

☐ Report of Work Done
    Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted).

☐ Commingle Zones
☐ Intent to Recomplete (*submit Form 2*)
☒ Change Drilling Plans
☐ Reservoir Stimulation
☐ Perforating/Perfs Added
    Gross Interval Changed?
    ☐ Y ☐ N

☐ Request to Vent or Flare
☐ Repair Well
☐ Convert Well to Injection (in an Approved Secondary Project)
☐ Additional Source Leases for Water Disposal Well
☐ Other: _____

☐ E&P Waste Disposal
☐ Beneficial Reuse of E&P Waste
☐ New Pit
☐ Landfarming
☐ Status Update/Change of Remediation Plans for Spills and Releases
☐ Variance

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Print Name: **Gary W. Fridley**
Signed: _____ Title: **Landman** Date: **Jan 9, 2002**

OGCC Approved: _____ Title: _____ Date: **1/23/02**

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE

STATE OF COLORADO OIL & GAS

1. OGCC Operator Number: __69175__ API Number: __05-123-20676__
2. Name of Operator: __Petroleum Development Corporation__
3. Well Name: __State 5519__ Well Number: __#41-8__
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): __NENE Sec.8 T5N R63W__

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

6. ## DESCRIBE PROPOSED OR COMPLETED OPERATIONS

1) Add the J-Sand as an additional objective formation.

2) Increase the proposed total depth from 7200' to 7660'.

3) Increase the 8 5/8" casing setting depth from 360' to 385'

4) Increase the 4 1/2" casing setting depth from 7200' to 7660'.

5) Change the unit configuration from the N/2NE/4 (80 acres) to the E/2 of section 8 (320 acres).