

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401237442

Date Received:

03/29/2017

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

449709

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION LLC	Operator No: 10261	Phone Numbers Phone: (303) 8932503 Mobile: () Email: mmiller@bayswater.us
Address: 730 17TH ST STE 610		
City: DENVER	State: CO Zip: 80202	
Contact Person: Meagan Miller		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401231401

Initial Report Date: 03/13/2017 Date of Discovery: 03/10/2017 Spill Type: Historical Release

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSW SEC 28 TWP 7N RNG 66W MERIDIAN 6

Latitude: 40.543322 Longitude: -104.790853

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: WELL ☐ Facility/Location ID No ☐
☐ No Existing Facility or Location ID No.
☒ Well API No. (Only if the reference facility is well) 05-123-10461

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: unknown amount of historical contamination

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify):

Weather Condition: Sunny - windy

Surface Owner: FEE

Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

This is an old well – drilled in 1981 and abandoned without ever producing. It had surface casing set to 223'. It was drilled to 9320' and then abandoned without using very much cement/plugs to close off the well. As part of the drilling permits for the Thornton wells, a condition of approval was to re-enter and re-plug this well. Mark Brown has had people out this week trying to find the old well. The surface casing was cut-off 4' below ground as is pretty normal. They had to do some digging around to locate the well since it was not located at the "precise" survey location footages as shown on all the well file info. When they dug up the well today, the backhoe knocked off a very minimal cement cap while uncovering it and thus exposing the well. The casing was full of oil and there was some amount of old contaminated soil in parts of the trench. A roustabout crew manager indicated that he doesn't think that the contamination has spread out much.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
3/10/2017	COGCC	Rick Allison	970-461-2970	emailed - no response as of now

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 03/20/2017		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL			<input checked="" type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	0	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>
specify: Unknown amount of historical contamination from poor P&A job from previous operator - NOT BAYSWATER			
Was spill/release completely contained within berms or secondary containment? <u>NO</u> Was an Emergency Pit constructed? <u>NO</u>			
Secondary containment, including walls & floor regardless of construction material , must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.			
A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit			
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature			
Surface Area Impacted: Length of Impact (feet):		Width of Impact (feet):	
Depth of Impact (feet BGS):		Depth of Impact (inches BGS):	
How was extent determined?			
Unknown amount of historical contamination from poor P&A job from previous operator - NOT A BAYSWATER SPILL. Bayswater uncovered historical contamination while plugging abandoned well.			
Soil/Geology Description:			
Kim Loam, 1-3% slopes / Colombo Clay Loam, 0-1% slopes.			
Depth to Groundwater (feet BGS) 15		Number Water Wells within 1/2 mile radius: 10	
If less than 1 mile, distance in feet to nearest	Water Well 200	None <input type="checkbox"/>	Surface Water 763
	Wetlands	None <input checked="" type="checkbox"/>	Springs
	Livestock	None <input checked="" type="checkbox"/>	Occupied Building 783
Additional Spill Details Not Provided Above:			
Closest Surface Water is the Coalbank Creek.			

CORRECTIVE ACTIONS

#1	Supplemental Report Date: 03/20/2017
Cause of Spill (Check all that apply) <input type="checkbox"/> Human Error <input type="checkbox"/> Equipment Failure <input checked="" type="checkbox"/> Historical-Unknown <input type="checkbox"/> Other (specify) _____	
Describe Incident & Root Cause (include specific equipment and point of failure)	
Unknown amount of historical contamination from poor P&A job from previous operator - NOT A BAYSWATER SPILL	
Describe measures taken to prevent the problem(s) from reoccurring:	
Bayswater is working with the State on plugging this well to fix a previous operator's work. We do not own this well, nor have a lease associated with this well, therefore it is Bayswater's stance that we are not liable for any cleanup or remediation associated with this spill report.	
Volume of Soil Excavated (cubic yards): _____	
Disposition of Excavated Soil (attach documentation) <input type="checkbox"/> Offsite Disposal <input type="checkbox"/> Onsite Treatment <input type="checkbox"/> Other (specify) _____	
Volume of Impacted Ground Water Removed (bbls): 0	
Volume of Impacted Surface Water Removed (bbls): 0	

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

Bayswater is working with the State on plugging this well to fix a previous operator's work. We do not own this well, nor have a lease associated with this well, therefore it is Bayswater's stance that we are not liable for any cleanup or remediation associated with this spill report.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Meagan M. Miller

Title: Environmental Specialist Date: 03/29/2017 Email: mmiller@bayswater.us

COA Type

Description

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Attachment Check List

Att Doc Num	Name
	OTHER
401238065	SITE MAP
401238067	OTHER

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)