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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

OGCC Operator Number: 47120	Contact Name and Telephone LANE BLAKE
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP	No: (970) 590-1316
Address: 501 NORTH DIVISION BLVD	Email: LANE.BLAKE@ANADARKO.COM
City: PLATTEVILLE State: CO Zip: 80651	
API Number: 0512319538 OGCC Facility ID Number:	
Well/Facility Name: HSR CERVI STATE	Well/Facility Number: 7-19
Location QtrQtr: SWNE Section: 19 Township: 3N Range: 62W Meridian:	

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: MIT TO MAINTAIN SHUT IN STATUS

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth
6767'

Wellbore Data at Time of Test

Injection/Producing Zone(s) D SAND	Perforated Interval: 6817'-6832'	Open Hole Interval:
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Tubing Casing/Annulus Test

Tubing Size: 2.38"	Tubing Depth: 6864'	Top Packer Depth:	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 3/20/17	Well Status During Test SI	Casing Pressure Before Test 0	Initial Tubing Pressure 0	Final Tubing Pressure 0
Casing Pressure Start Test 358	Casing Pressure - 5 Min. 355	Casing Pressure - 10 Min. 354	Casing Pressure Final Test 354	Pressure Loss or Gain During Test Lost 4#
Test Witnessed by State Representative? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		OGCC Field Representative (Print Name):		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name:

Signed:

Title:

Date:

OGCC Approval:

Title:

Date:

Conditions of Approval, if any: