

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401128159

Date Received:

11/17/2016

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447 4. Contact Name: JENNIFER LIND  
 2. Name of Operator: URSA OPERATING COMPANY LLC Phone: (720) 508-8362  
 3. Address: 1050 17TH STREET #1700 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80265 Email: JLIND@URSARESOURCE.COM

5. API Number 05-045-22906-00 6. County: GARFIELD  
 7. Well Name: MONUMENT RIDGE B Well Number: 33C-08-07-95  
 8. Location: QtrQtr: SESE Section: 8 Township: 7S Range: 95W Meridian: 6  
 9. Field Name: PARACHUTE Field Code: 67350

## Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
 Treatment Date: 08/16/2016 End Date: 09/02/2016 Date of First Production this formation: 09/16/2016  
 Perforations Top: 5019 Bottom: 7248 No. Holes: 438 Hole size: 0.37

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd with 121,649 bbls 2% KCL slickwater and no proppant. Frac pair with Monument Ridge B 23D-08-07-95 (API 05-045-22896) and Monument Ridge B 43D-08-07-95 (API 05-045-22965).

This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 121649Max pressure during treatment (psi): 7795

Total gas used in treatment (mcf): \_\_\_\_\_

Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: \_\_\_\_\_

Min frac gradient (psi/ft): 0.70

Total acid used in treatment (bbl): \_\_\_\_\_

Number of staged intervals: 8Recycled water used in treatment (bbl): 121649Flowback volume recovered (bbl): 37819

Fresh water used in treatment (bbl): \_\_\_\_\_

Disposition method for flowback: RECYCLE

Total proppant used (lbs): \_\_\_\_\_

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on [FracFocus.org](http://FracFocus.org)

## Test Information:

Date: 10/01/2016 Hours: 24 Bbl oil: 0 Mcf Gas: 3015 Bbl H2O: 1229  
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3015 Bbl H2O: 1229 GOR: 0  
 Test Method: FLOWING Casing PSI: 550 Tubing PSI: 1300 Choke Size: 64  
 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1027 API Gravity Oil: 0  
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6128 Tbg setting date: 09/08/2016 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

WELLBORE DIAGRAM ATTACHED. TPZ FOOTAGES PROVIDED ON THE ASSOCIATED FORM 5 ARE ACTUAL FOOTAGES BASED ON COMPLETED WELLBORE DATA.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JENNIFER LIND

Title: REGULATORY ANALYST Date: 11/17/2016 Email JLIND@URSARESOURCES.COM

### **Attachment Check List**

**Att Doc Num**      **Name**

401128159	FORM 5A SUBMITTED
401131775	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

Permit	Passes permitting.	03/28/2017
Permit	Returned to draft. 1.) Please add a comment in the Submit tab with the as-completed TPZ footages. 2.) Based on the provided formation tops there are perforations in the Rollins formation. Please correct the Wellbore Diagram if this interval is incorrect.	10/27/2016

Total: 2 comment(s)