

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447
2. Name of Operator: URSA OPERATING COMPANY LLC
3. Address: 1050 17TH STREET #1700
City: DENVER State: CO Zip: 80265
4. Contact Name: JENNIFER LIND
Phone: (720) 508-8362
Fax:
Email: JLIND@URSARESOURCES.COM

5. API Number 05-045-22906-00
6. County: GARFIELD
7. Well Name: MONUMENT RIDGE B
Well Number: 33C-08-07-95
8. Location: QtrQtr: SESE Section: 8 Township: 7S Range: 95W Meridian: 6
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 08/16/2016 End Date: 09/02/2016 Date of First Production this formation: 09/16/2016
Perforations Top: 5019 Bottom: 7248 No. Holes: 438 Hole size: 0.37

Provide a brief summary of the formation treatment:

Open Hole: []

Frac'd with 121,649 bbls 2% KCL slickwater and no proppant. Frac pair with Monument Ridge B 23D-08-07-95 (API 05-045-22896) and Monument Ridge B 43D-08-07-95 (API 05-045-22965).

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 121649 Max pressure during treatment (psi): 7795
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.40
Type of gas used in treatment: Min frac gradient (psi/ft): 0.70
Total acid used in treatment (bbl): Number of staged intervals: 8
Recycled water used in treatment (bbl): 121649 Flowback volume recovered (bbl): 37819
Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE
Total proppant used (lbs): Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/01/2016 Hours: 24 Bbl oil: 0 Mcf Gas: 3015 Bbl H2O: 1229
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3015 Bbl H2O: 1229 GOR: 0
Test Method: FLOWING Casing PSI: 550 Tubing PSI: 1300 Choke Size: 64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1027 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6128 Tbg setting date: 09/08/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

WELLBORE DIAGRAM ATTACHED. TPZ FOOTAGES PROVIDED ON THE ASSOCIATED FORM 5 ARE ACTUAL FOOTAGES BASED ON COMPLETED WELLBORE DATA.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JENNIFER LIND
Title: REGULATORY ANALYST Date: 11/17/2016 Email JLIND@URSARESOURCES.COM

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401128159	FORM 5A SUBMITTED
401131775	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes permitting.	03/28/2017
Permit	Returned to draft. 1.) Please add a comment in the Submit tab with the as-completed TPZ footages. 2.) Based on the provided formation tops there are perforations in the Rollins formation. Please correct the Wellbore Diagram if this interval is incorrect.	10/27/2016

Total: 2 comment(s)