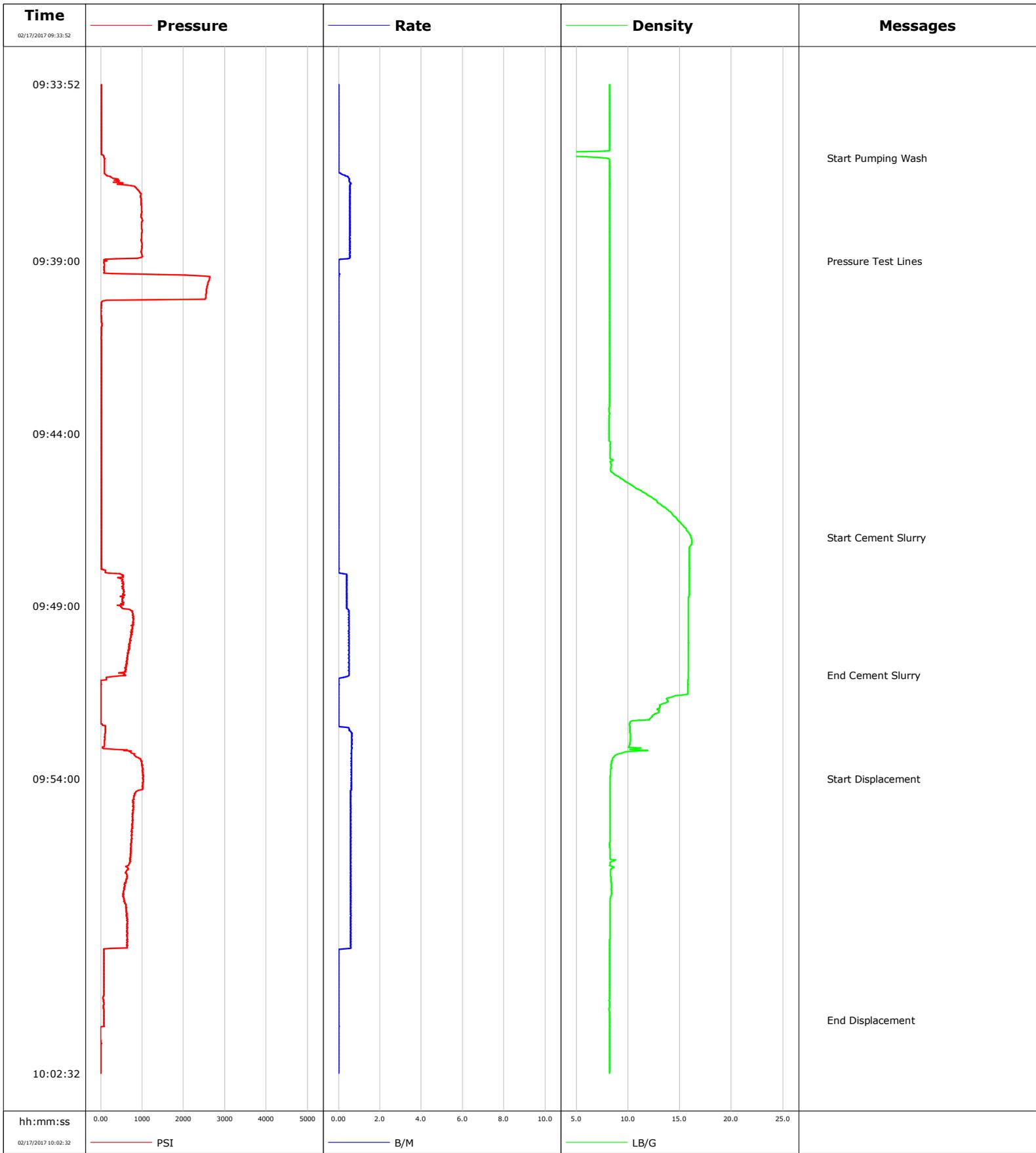


<b>Well</b>	UPRC 5-160	<b>Client</b>	Anadarko
<b>Field</b>	DJ	<b>SIR No.</b>	DA6t-00561
<b>Engineer</b>	Scot Thornton	<b>Job Type</b>	Nio
<b>Country</b>	United States	<b>Job Date</b>	02-17-2017



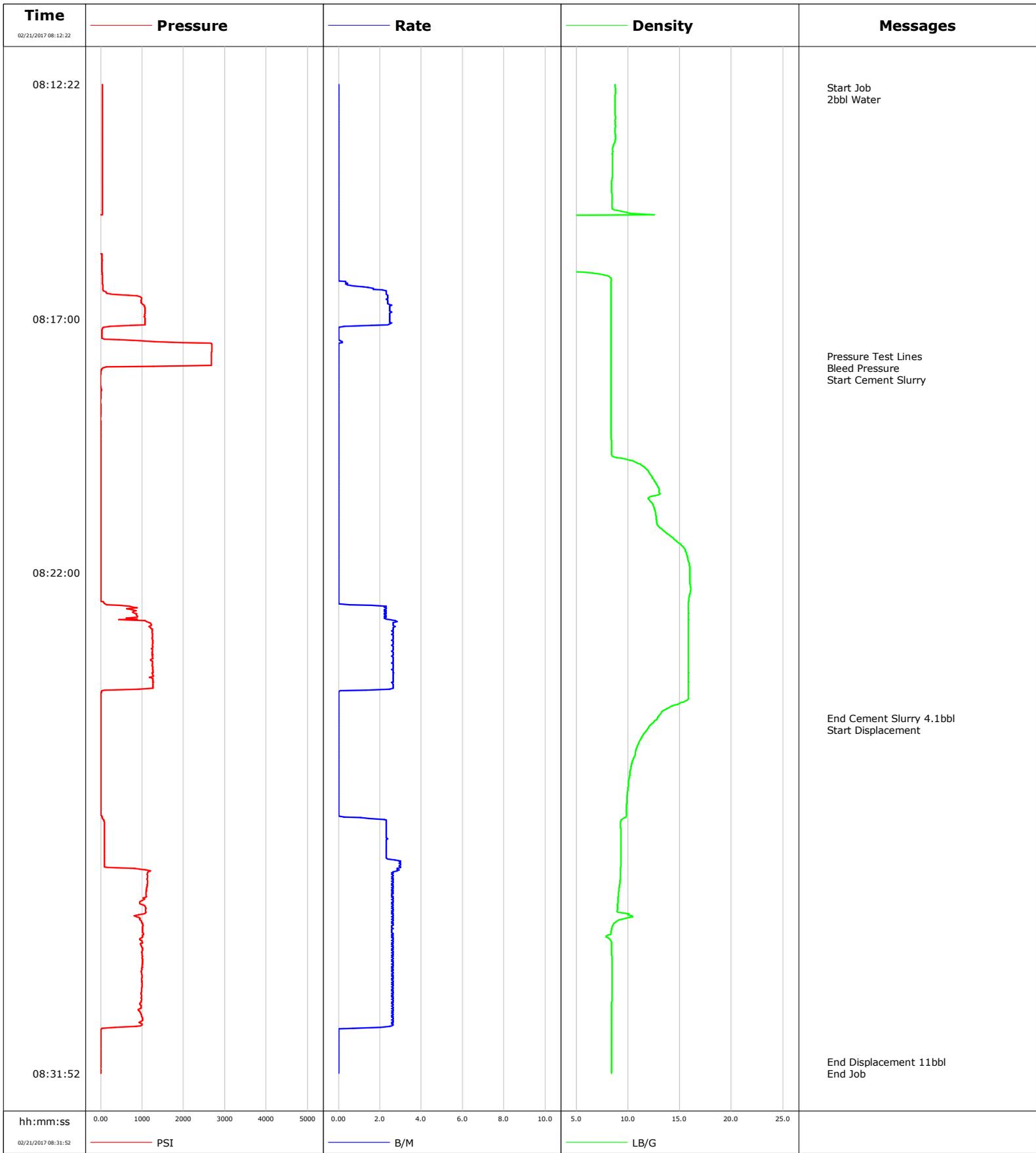
				Customer Anadarko			Job Number DA6t-00561	
Well UPRC 5-160		Location (legal)			Schlumberger Location		Job Start Feb/17/2017	
Field DJ		Formation Name/Type		Deviation deg	Bit Size in	Well MD ft	Well TVD ft	
County		State/Province Colorado		BHP psi	BHST degF	BHCT degF	Pore Press. Gradient lb/gal	
Well Master		API/UWI						
Rig Name	Drilled For N/A	Service Via Land	Casing/Liner					
			Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone	Well Class Old	Well Type Workover						
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP	Tubing/Drill Pipe				
				T/D	Depth, ft	Size, in	Weight, lb/ft	Grade
					7070.0	2.1	3.3	
					0.0	0.0	0.0	
Service Line Cementing	Job Type Nio		WH Connection 2 3/8" 4.7# T/S	Perforations/Open Hole				
				Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval ft
				ft	ft			
				ft	ft			Diameter in
				ft	ft			
				Treat Down Tubing	Displacement bbl	Packer Type	Packer Depth ft	
				Tubing Vol. bbl	Casing Vol. bbl	Annular Vol. bbl	Openhole Vol. bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>	1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>			Casing Tools			Squeeze Job	
Lift Pressure psi				Shoe Type			Squeeze Type	
Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input type="checkbox"/>			Shoe Depth ft			Tool Type	
No. Centralizers	Top Plugs	Bottom Plugs		Stage Tool Type			Tool Depth ft	
Cement Head Type				Stage Tool Depth ft			Tail Pipe Size in	
Job Scheduled For Feb/17/2017 09:00	Arrived on Location Feb/17/2017 09:00	Leave Location Feb/17/2017 11:00		Collar Type			Tail Pipe Depth ft	
				Collar Depth ft			Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume NULL	Message		
02/17/2017	09:33:52	17	0.0	8.23	10	Started Acquisition		
02/17/2017	09:36:00	81	0.0	7.24	5	Start Pumping Wash		
02/17/2017	09:37:52	997	0.6	8.24	5			
02/17/2017	09:39:00	155	0.0	8.22	5	Pressure Test Lines		
02/17/2017	09:39:52	2558	0.0	8.22	5			
02/17/2017	09:41:52	13	0.0	8.22	10			
02/17/2017	09:43:52	13	0.0	8.20	10			
02/17/2017	09:45:52	13	0.0	12.35	10			
02/17/2017	09:47:00	13	0.0	16.10	10	Start Cement Slurry		
02/17/2017	09:47:52	13	0.0	15.93	10			
02/17/2017	09:49:52	741	0.5	15.83	5			
02/17/2017	09:51:00	562	0.5	15.82	5	End Cement Slurry		
02/17/2017	09:51:52	4	0.0	13.08	10			
02/17/2017	09:53:52	1024	0.6	8.31	5			
02/17/2017	09:54:00	1024	0.6	8.29	5	Start Displacement		
02/17/2017	09:55:52	745	0.6	8.25	5			
02/17/2017	09:57:52	612	0.6	8.27	5			
02/17/2017	09:59:52	72	0.0	8.23	5			
02/17/2017	10:01:00	72	0.0	8.22	5	End Displacement		

<b>Well</b> UPRC 5-160	<b>Field</b> DJ	<b>Job Start</b> Feb/17/2017	<b>Customer</b> Anadarko	<b>Job Number</b> DA6t-00561
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### Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
<b>Slurry</b> 1.5	<b>N2</b>	<b>Mud</b>	<b>Maximum Rate</b> 4.0	<b>Total Slurry</b> 5.0	<b>Mud</b> 0.0	<b>Spacer</b> 5.0	<b>N2</b>	
Treating Pressure Summary, psi					Breakdown Fluid			
<b>Maximum</b> 2636	<b>Final</b> 8	<b>Average</b> 377	<b>Bump Plug to</b>	<b>Breakdown</b>	<b>Type</b>	<b>Volume</b> bbl	<b>Density</b> lb/gal	
<b>Avg. N2 Percent</b> %	<b>Designed Slurry Volume</b> 0.0 bbl	<b>Displacement</b> 17.7 bbl	<b>Mix Water Temp</b> degF	<b>Cement Circulated to Surface?</b> <input type="checkbox"/>	<b>Volume</b> bbl			
				<b>Washed Thru Perfs</b> <input type="checkbox"/>	<b>To</b> ft			
<b>Customer or Authorized Representative</b> Sterling Metzger			<b>Schlumberger Supervisor</b> Scot Thornton		<b>Circulation Lost</b> <input type="checkbox"/>	<b>Job Completed</b> <input checked="" type="checkbox"/>		
					-	-		

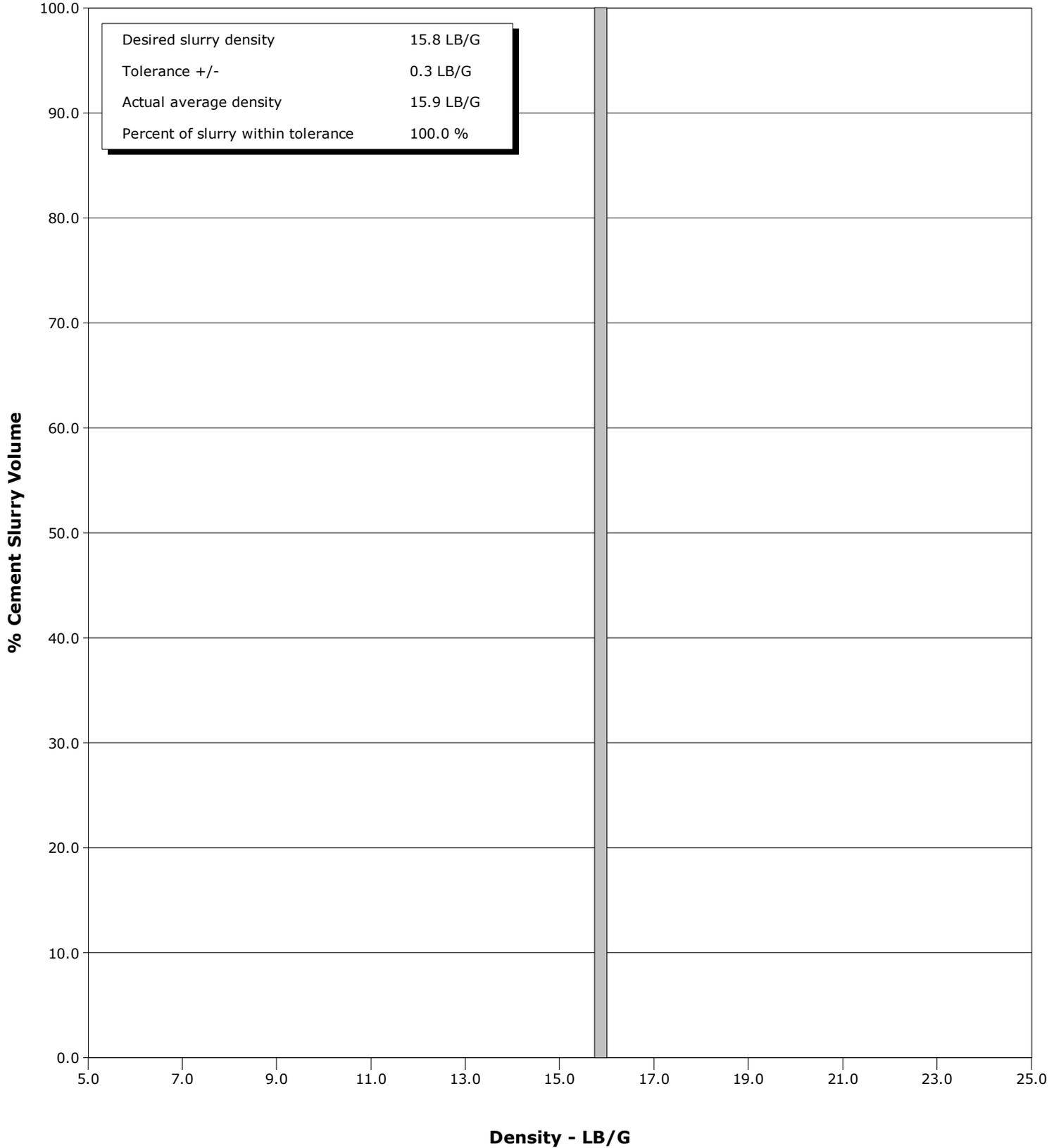
<b>Well</b>	UPRC	<b>Client</b>	Anadarko
<b>Field</b>	DJ	<b>SIR No.</b>	DA6T-00582
<b>Engineer</b>	Chris Valerio	<b>Job Type</b>	Sussex Plug
<b>Country</b>	United States	<b>Job Date</b>	02-21-2017



**Well** UPRC  
**Field** DJ  
**Engineer** Chris Valerio  
**Country** United States

**Client** Anadarko  
**SIR No.** DA6T-00582  
**Job Type** Sussex Plug  
**Job Date** 02-21-2017

Cement Slurry - 02/21/2017 08:22:40 to 02/21/2017 08:24:18



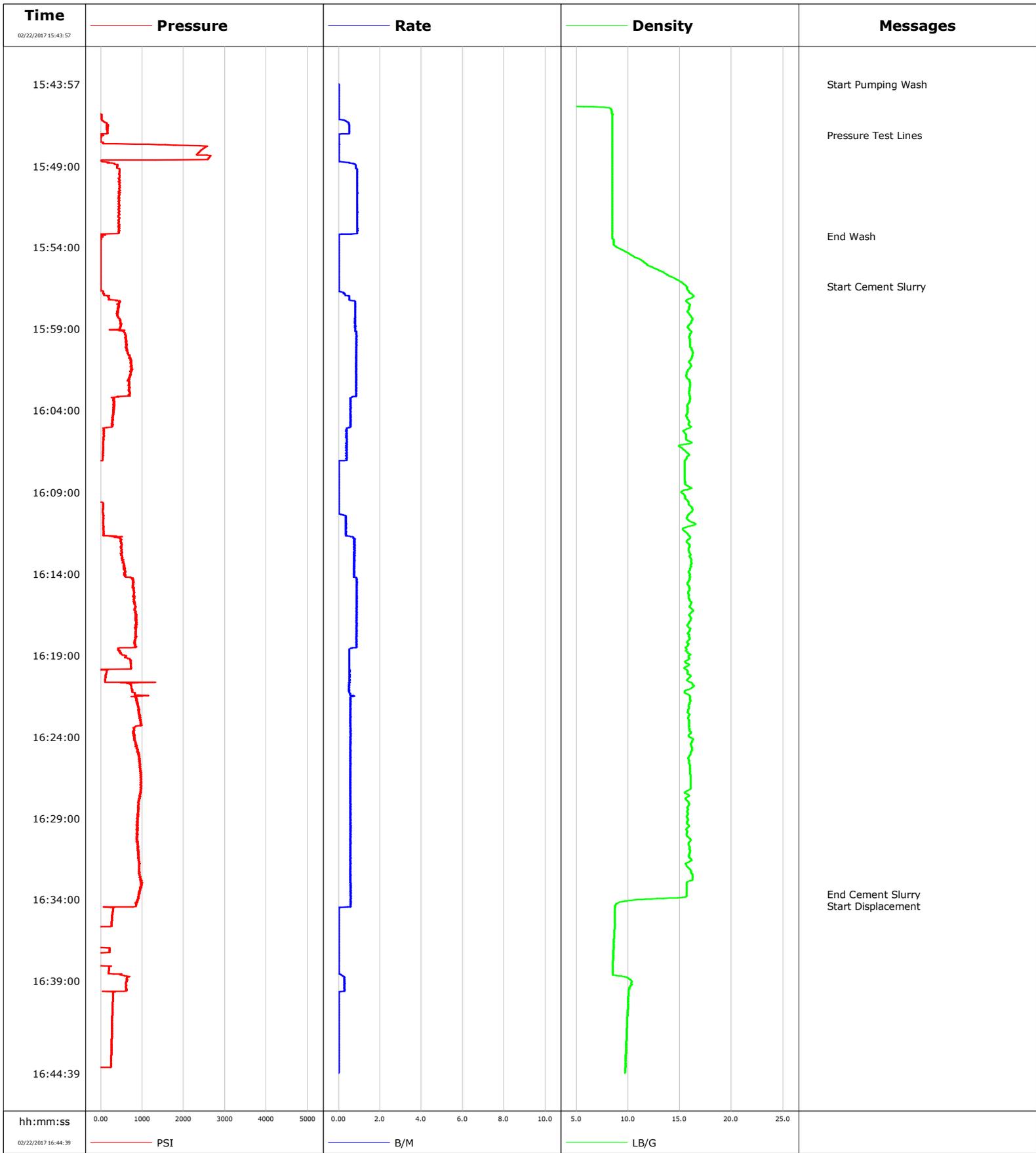
				Customer		Job Number	
				Anadarko		DA6T-00582	
Well		Location (legal)		Schlumberger Location		Job Start	
UPRC 5-160						Feb/21/2017	
Field		Formation Name/Type		Deviation	Bit Size	Well MD	Well TVD
DJ				deg	in	4595.0 ft	4595.0 ft
County		State/Province		BHP	BHST	BHCT	Pore Press. Gradient
Weld		Colorado		psi	165 degF	155 degF	lb/gal
Well Master		API/UWI					
0631283281		512317838					
Rig Name	Drilled For	Service Via		Casing/Liner			
Concord #6	N/A	Land		Depth, ft	Size, in	Weight, lb/ft	Grade
Offshore Zone	Well Class	Well Type		4595.0	3.5	7.7	M80
	Old	Workover		0.0	0.0	0.0	8RD
Drilling Fluid Type		Max. Density	Plastic Viscosity	Tubing/Drill Pipe			
Other		lb/gal	cP	T/D	Depth, ft	Size, in	Weight, lb/ft
							Grade
							Thread
Service Line	Job Type						
Cementing	Sussex Plug						
Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection		Perforations/Open Hole			
1500 psi	psi	2 3/8" 4.7# T/S		Top, ft	Bottom, ft	shot/ft	No. of Shots
<b>Service Instructions</b> 2bbl Water 4.1bbl 15sks CMT @ 15.8# 1.53 Yield 66.35 gal/sk water Displace 11bbl Water Estimated top of CMT 4156'				ft	ft		Total Interval
				ft	ft		Diameter
				ft	ft		in
				Treat Down	Displacement	Packer Type	Packer Depth
Tubing	11.0 bbl		ft				
Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.				
13.6 bbl	41.9 bbl	22.9 bbl	bbl				
Casing/Tubing Secured	1 Hole Vol. Circulated prior to Cement	Casing Tools		Squeeze Job			
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>						
Lift Pressure		Shoe Type		Squeeze Type			
psi							
Pipe Rotated		Pipe Reciprocated		Shoe Depth		Tool Type	
<input type="checkbox"/>		<input type="checkbox"/>		ft			
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth	
						ft	
Cement Head Type		Stage Tool Depth		Tail Pipe Size		in	
Job Scheduled For		Arrived on Location	Leave Location	Collar Type		Tail Pipe Depth	
Feb/21/2017 07:00		Feb/21/2017 07:15	Feb/21/2017 09:00			ft	
				Collar Depth		Sqz. Total Vol.	
				ft		bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Stg Volume BBL	Message	
02/21/2017	08:12:22	45	0.0	8.76	0.0	Started Acquisition	
02/21/2017	08:12:26	45	0.0	8.77	0.0	Start Job	
02/21/2017	08:12:35	45	0.0	8.77	0.0	2bbl Water	
02/21/2017	08:17:22	27	0.0	8.38	1.9		
02/21/2017	08:17:44	2677	0.0	8.38	1.9	Pressure Test Lines	
02/21/2017	08:17:58	54	0.0	8.38	1.9	Bleed Pressure	
02/21/2017	08:18:07	-1	0.0	8.38	0.0	Start Cement Slurry	
02/21/2017	08:22:22	4	0.0	16.04	0.0		
02/21/2017	08:24:52	4	0.0	12.85	4.3	End Cement Slurry 4.1bbl	
02/21/2017	08:24:58	4	0.0	12.42	0.0	Start Displacement	
02/21/2017	08:27:22	86	2.3	9.35	1.2		
02/21/2017	08:31:38	4	0.0	8.41	10.6	End Displacement 11bbl	

<b>Well</b> UPRC 5-160	<b>Field</b> DJ	<b>Job Start</b> Feb/21/2017	<b>Customer</b> Anadarko	<b>Job Number</b> DA6T-00582
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### Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
<b>Slurry</b> 2.5	<b>N2</b>	<b>Mud</b>	<b>Maximum Rate</b> 3.0	<b>Total Slurry</b> 4.1	<b>Mud</b> 0.0	<b>Spacer</b> 1.9	<b>N2</b>	
Treating Pressure Summary, psi					Breakdown Fluid			
<b>Maximum</b> 1306	<b>Final</b> 4	<b>Average</b> 403	<b>Bump Plug to</b>	<b>Breakdown</b>	<b>Type</b>	<b>Volume</b> bbl	<b>Density</b> lb/gal	
<b>Avg. N2 Percent</b> %	<b>Designed Slurry Volume</b> 4.1 bbl	<b>Displacement</b> 10.6 bbl	<b>Mix Water Temp</b> degF	<b>Cement Circulated to Surface?</b> <input type="checkbox"/>	<b>Volume</b> bbl			
				<b>Washed Thru Perfs</b> <input type="checkbox"/>	<b>To</b> ft			
<b>Customer or Authorized Representative</b> Sterling Metzger			<b>Schlumberger Supervisor</b> Chris Valerio		<b>Circulation Lost</b> <input type="checkbox"/>	<b>Job Completed</b> <input checked="" type="checkbox"/>		
					-	-		

<b>Well</b>	UPRC 5-160	<b>Client</b>	Anadarko
<b>Field</b>	DJ	<b>SIR No.</b>	DA6T-00583
<b>Engineer</b>	Richard White	<b>Job Type</b>	Plug Abandon
<b>Country</b>	United States	<b>Job Date</b>	02-22-2017



				Customer			Job Number	
				Anadarko			DA6T-00583	
Well		Location (legal)		Schlumberger Location		Job Start		
UPRC 5-160 5-160		CWY		Cheyenne		Feb/22/2017		
Field	Formation Name/Type			Deviation	Bit Size	Well MD	Well TVD	
DJ				deg	in	1390.0 ft	1390.0 ft	
County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient			
Weld	Colorado	psi	90 degF	80 degF	lb/gal			
Well Master	API/UWI							
631283281	512317838							
Rig Name	Drilled For	Service Via	Casing/Liner					
Concord 6	Oil and Gas	Land	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone	Well Class	Well Type						
	Old	Other						
Drilling Fluid Type	Max. Density	Plastic Viscosity	Tubing/Drill Pipe					
Other	8.40 lb/gal	cP	T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Service Line	Job Type							
Cementing	Plug & Abandon							
Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection	Perforations/Open Hole					
psi	psi	2 3/8" 4.7# T/S	Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval	
			ft	ft			ft	
			ft	ft			Diameter	
			ft	ft			in	
			Treat Down	Displacement	Packer Type	Packer Depth		
			Tubing	1.0 bbl		ft		
			Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.		
			bbl	bbl	bbl	bbl		
Casing/Tubing Secured	1 Hole Vol. Circulated prior to Cement	Casing Tools			Squeeze Job			
<input type="checkbox"/>	<input type="checkbox"/>							
Lift Pressure	psi	Shoe Type			Squeeze Type			
Pipe Rotated	Pipe Reciprocated	Shoe Depth			Tool Type			
<input type="checkbox"/>	<input type="checkbox"/>	ft						
No. Centralizers	Top Plugs	Bottom Plugs	Stage Tool Type			Tool Depth		
						ft		
Cement Head Type			Stage Tool Depth			Tail Pipe Size		
			ft			in		
Job Scheduled For	Arrived on Location	Leave Location	Collar Type			Tail Pipe Depth		
Feb/22/2017	Feb/22/2017	Feb/22/2017				ft		
			Collar Depth			Sqz. Total Vol.		
			ft			bbl		
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume NULL	Message		
02/22/2017	15:43:57	-47	0.0	0.14	10	Started Acquisition		
02/22/2017	15:43:58	-47	0.0	0.14	10	Start Pumping Wash		
02/22/2017	15:45:57	22	0.0	8.47	5			
02/22/2017	15:47:06	-10	0.0	8.47	5	Pressure Test Lines		
02/22/2017	15:47:57	2466	0.0	8.47	5			
02/22/2017	15:49:57	429	0.9	8.47	5			
02/22/2017	15:51:57	443	0.9	8.47	5			
02/22/2017	15:53:17	-56	0.0	8.47	5	End Wash		
02/22/2017	15:53:57	-5	0.0	8.86	10			
02/22/2017	15:55:57	-5	0.0	14.66	10			
02/22/2017	15:56:22	-5	0.0	15.65	10	Start Cement Slurry		
02/22/2017	15:57:57	388	0.8	15.74	5			
02/22/2017	15:59:57	608	0.9	15.98	5			
02/22/2017	16:01:57	713	0.8	15.64	5			
02/22/2017	16:03:57	315	0.6	15.75	5			
02/22/2017	16:05:57	54	0.4	16.13	5			
02/22/2017	16:07:57	-51	0.0	15.44	5			
02/22/2017	16:09:57	49	0.0	16.16	5			
02/22/2017	16:11:57	484	0.8	15.76	5			
02/22/2017	16:13:57	594	0.7	15.88	5			
02/22/2017	16:15:57	832	0.9	16.03	5			

Well		Field		Job Start		Customer		Job Number	
UPRC 5-160 5-160		DJ		Feb/22/2017		Anadarko		DA6T-00583	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume NULL	Message			
02/22/2017	16:19:57	136	0.5	15.72	10				
02/22/2017	16:21:57	892	0.6	15.93	5				
02/22/2017	16:23:57	782	0.6	15.84	5				
02/22/2017	16:25:57	951	0.6	15.98	5				
02/22/2017	16:27:57	915	0.6	15.74	5				
02/22/2017	16:29:57	883	0.6	15.67	5				
02/22/2017	16:31:57	919	0.6	15.68	5				
02/22/2017	16:33:40	933	0.6	15.64	5	End Cement Slurry			
02/22/2017	16:33:57	915	0.6	12.83	5				
02/22/2017	16:34:00	883	0.6	11.32	5	Start Displacement			
02/22/2017	16:35:57	-42	0.0	8.68	5				
02/22/2017	16:37:57	-42	0.0	8.53	5				
02/22/2017	16:39:57	292	0.0	10.02	5				
02/22/2017	16:41:57	269	0.0	9.88	5				

### Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2	
0.7			0.9	82.8	0.0	15.0		
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density	
2654	-47	587				bbl	lb/gal	
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	Volume		bbl	
%	0.0 bbl	1.0 bbl	degF	<input type="checkbox"/>	bbl		To	
				Washed Thru Perfs	ft		Job Completed	
				<input type="checkbox"/>	-		<input type="checkbox"/>	
Customer or Authorized Representative			Schlumberger Supervisor		Circulation Lost		Job Completed	
Sterling Metzger			Richard White		-		-	