



Integrated Production Services IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date
February 16, 2017

Company Name ANADARKO		Well Name and Number UPRC 5-160		Field Ticket Number 3812-0741
Address 500 N Division Blvd.		Well API # 05-123-17838	District Greeley CO 0928-200	Engineer C.FORNENGO
City/State/Zip Code Platteville, CO 80651		Latitude 40.161100	Wireline Unit Number 3812	Supervisor/Engineer
County/Parish WELD	Field WATTENBURG	Longitude -104.794700	Rig Name & Number or Crane Unit Number CONCORD #6	Equipment Operator J.KERR
Field Engineer / Supervisor Signature <i>Cody Cruz</i>			Equipment Operator	

RUN	RUN DATA		NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT	
	Job Time	Shop Time													
	10:00	7:00							2.0	1230001APC4		CIBP +2SX Cement in 2 7/8"-5 1/2" @7000'			
	9:20	10:00						X							
	10:10	10:35						X							
1	11:10	11:55						X							
	From SURFACE To 7.800'														
	Service in CIBP 2.375" (set@7.770')		2												
2	12:00	12:40						X							
	From SURFACE To 7.770'														
	Service DUMP BAILER (dumpcement@7.770')		1												
3	12:50	13:40						X							
	From SURFACE To 7.080'														
	Service CIBP 3.5" (set@7.070')		2												
4	Time in	Time Out													
	From	To													
	Service														
5	Time in	Time Out													
	From	To													
	Service														
6	Time in	Time Out													
	From	To													
	Service														
7	Time in	Time Out													
	From	To													
	Service														
8	Time in	Time Out													
	From	To													
	Service														
9	Time in	Time Out													
	From	To													
	Service														
10	Time in	Time Out													
	From	To													
	Service														
11	Time in	Time Out													
	From	To													
	Service														
12	Time in	Time Out													
	From	To													
	Service														
13	Time in	Time Out													
	From	To													
	Service														
14	Time in	Time Out													
	From	To													
	Service														
SUB TOTAL															
LESS DISCOUNT															
Begin Rig Down:	13:45	Finish Rig Down:	13:55					X							
Leave Location:	14:00	Arrive Shop:	14:30					X							
Operating Hrs:	2:50	Standby Hours:	0:00	5	0										
Total Field Hrs:	4:00	Travel Time Hrs:	1:10												
Total Trip Miles:	80	Lost Time Hrs:	0:00												
Line Size:	9/32"	Line Length:	20,000'												
Wellhead Volts:	0	Rig Volts:	0												
WELL DATA															
Casing Size:	3.5"	Liner Size:	2.375"												
Tubing Size:		Drill pipe Size:													
Drill Collar Size:		Minimum I.D.:													
Fluid Level:		Deviation:													
Max. Temp.:		Max. Pressure:													
Field Prints:		Final Prints:													
Comments:															
SUB TOTAL															
TOTAL															
P.O. Number												AFE Number			

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Stef Metzger 2/16/17
Customer Signature

Sterling Metzger
Customer Printed Name



Integrated Production Services. JOB DATA SHEET

Company ANADARKO Well Name and No. UPRC 5-160 Engineer C.FORNENGO
County WELD Date 2/16/2017 Ticket No. 3812-0741 Unit No. 3812
District Greeley CO 0928-200 Line Size 9/32" Line Length 20,000'
Job Time: 10:00 AM Shop Time: 7:00 AM Leave Shop: 9:20 AM Arrive Location: 10:00 AM
Field Hrs. 2:50:00 Standby Hours: 0:00:00 Total Hours 4:00:00 Travel Time Hrs. 1:10:00
Trip Miles 80 Leave Location: 2:00 PM Arrive Shop: 2:30 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes ___ No X If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes ___ No X If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes ___ No X If yes explain on Quality Control Analysis Form
Were there any accidents? Yes ___ No X If yes explain on Quality Control Analysis Form
Were there any near misses? Yes ___ No X If yes explain on Quality Control Analysis Form

Well Information

Casing Size 3.5" Liner Size 2.375" Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION REMARKS SECTION DESCRIBE RUN DETAILS IN FULL
1 Time in 11:10 AM Out 11:55 AM RIH WITH CIBP FOR 2.375"
From SURFACE To 7,800' SET @ 7,770'
Service CIBP 2.375" (set@7,770") POOH
2 Time in 12:00 PM Out 12:40 PM RIH WITH DUMP BAILER WITH 1X CEMENT
From SURFACE To 7,770' DUMP @ 7,770'
Service DUMP BAILER (dumpceme) POOH
3 Time in 12:50 PM Out 1:40 PM RIH WITH CIBP FOR 3.500"
From SURFACE To 7,080' SET @ 7,070'
Service CIBP 3.5" (set@7,070') POOH
4 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
5 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
6 Time in Out
From To
Service
7 Time in Out
From To
Service
8 Time in Out
From To
Service

