

Document Number:
401244572

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120 Contact Name: ESTHER DUKE
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6510
 Address: P O BOX 173779 Fax: _____
 City: DENVER State: CO Zip: 80217- Email: ESTHER.DUKE@ANADARKO.COM

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

API Number 05-123-17838-00 Well Number: 5-160
 Well Name: UPRC
 Location: QtrQtr: SESE Section: 5 Township: 2N Range: 66W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.161138 Longitude: -104.794740
 GPS Data:
 Date of Measurement: 04/08/2010 PDOP Reading: 2.9 GPS Instrument Operator's Name: Paul Tappy
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
SUSSEX	4642	4651	02/17/2017	B PLUG CEMENT TOP	4595
NIOBRARA	7184	7190	02/16/2017	B PLUG CEMENT TOP	7070
CODELL	7397	7413	02/16/2017	B PLUG CEMENT TOP	7070
J SAND	7832	7892	02/16/2017	B PLUG CEMENT TOP	7770

Total: 4 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	23	713	470	713	0	VISU
1ST	7+7/8	3+1/2	7.7	7,580	190	7,580	6,360	CBL
S.C. 1.1				7,580	330	5,268	4,004	CBL
1ST LINER	2+3/4	2+3/8	4.7	7,968	9	7,968	7,182	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7770 with 1 sacks cmt on top. CIPB #2: Depth 7070 with 15 sacks cmt on top.
 CIBP #3: Depth 4595 with 15 sacks cmt on top. CIPB #4: Depth 80 with 37 sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 7070 ft. to 6621 ft. Plug Type: CASING Plug Tagged:
 Set 15 sks cmt from 4595 ft. to 4156 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 315 sacks half in. half out surface casing from 1390 ft. to 633 ft. Plug Tagged:

Set 37 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1290 ft. of 3+1/2 inch casing

Plugging Date: 03/07/2017

*Wireline Contractor: IPS-PIONEER

*Cementing Contractor: SCHLUMBERGER

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: ESTHER DUKE

Title: REGULATORY ANALYST

Date: _____

Email: RSCDJPOSTDRILL@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401244573	WIRELINER JOB SUMMARY
401244574	OPERATIONS SUMMARY
401244575	WELLBORE DIAGRAM
401244576	CEMENT JOB SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)