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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 51065

Contact Name and Telephone

Name of Operator: Herman L. Loeb LLC

Shane Pelton

Address: P O Box 838

No: (620) 617-5870

City: Lawrenceville State: IL Zip: 62439

Email: shane@loeboil.com

API Number: 05-017-07246

OGCC Facility ID Number: 208311

Well/Facility Name: Cox V

Well/Facility Number: 1-2

Location QtrQtr: NESE Section: 26 Township: 16S Range: 42W Meridian:

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date:

Test Type:

☐ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☒ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: Codell Well Service pulled packer and replaced with nickel coated Arrowset 1-X

Wellbore Data at Time of Test

Injection/Producing Zone(s)

Perforated Interval:

Open Hole Interval:

MRRW

5119'-5123'

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size:

2.375"

Tubing Depth:

5039'

Top Packer Depth:

5039'

Multiple Packers?

☐ Yes

☒ No

Test Data

Test Date

03/22/2017

Well Status During Test

IJ

Casing Pressure Before Test

0 PSI

Initial Tubing Pressure

0 PSI

Final Tubing Pressure

0 PSI

Casing Pressure Start Test

700 PSI

Casing Pressure - 5 Min.

700 PSI

Casing Pressure - 10 Min.

700 PSI

Casing Pressure Final Test

700 PSI

Pressure Loss or Gain During Test

0 PSI

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Brian Welsh

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name:

Signed:

Title:

Date: 3-22-17

OGCC Approval:

Title: Field Inspector

Date: 03/22/2017

Conditions of Approval, if any:

Form 42 # 401239174
Insp Doc # 679902386