



FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the  
Attachment Checklist

OGCC Operator Number: 72118 Contact Name and Telephone  
Name of Operator: Prime Operating Company Bryan Ford  
Address: 9821 Katy Freeway Suite 1050 No: (785) 332-6615  
City: Houston State: TX Zip: 77042 Email: TR\_Services@yahoo.com  
API Number: 05-125-07065 OGCC Facility ID Number: \_\_\_\_\_  
Well/Facility Name: Helling Well/Facility Number: 2-13  
Location QtrQtr: NWNE Section: 13 Township: 4S Range: 44W Meridian: 6 PM

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

Last MIT Date: 11/22/2011

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Test Type:

☐ Test to Maintain SI/TA status  
☐ Verification of Repairs

☒ 5-year UIC  
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities: \_\_\_\_\_

Wellbore Data at Time of Test

Injection/Producing Zone(s) LKTA Perforated Interval: 3158-3235 Open Hole Interval: \_\_\_\_\_

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size: 2.375 Tubing Depth: 3102 Top Packer Depth: 3102 Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date <u>3-21-17</u>	Well Status During Test <u>IS</u>	Casing Pressure Before Test <u>Ø</u>	Initial Tubing Pressure <u>14c 25"</u>	Final Tubing Pressure <u>14c 25"</u>
Casing Pressure Start Test <u>380</u>	Casing Pressure - 5 Min. <u>380</u>	Casing Pressure - 10 Min. <u>380</u>	Casing Pressure Final Test <u>380</u>	Pressure Loss or Gain During Test <u>Ø</u>

Test Witnessed by State Representative?

☒ Yes ☐ No

OGCC Field Representative (Print Name):

Brian Welch

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name:

Signed:

Title:

Date:

OGCC Approval:

Title:

Date:

Conditions of Approval, if any:

Form 42 # 401232588  
Insp Doc # 679902381