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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Oper OGCC

OGCC Operator Number: 72118
Name of Operator: Prime Operating Company
Address: 9821 Katy Freeway Suite 1050
City: Houston State: TX Zip: 77042
API Number: 05-125-07065 OGCC Facility ID Number:
Well/Facility Name: Helling Well/Facility Number: 2-13
Location QtrQtr: NWNE Section: 13 Township: 4S Range: 44W Meridian: 6 PM

Table with 3 columns: Attachment Name, Oper, OGCC. Rows include Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

SHUT-IN PRODUCTION WELL [ ] INJECTION WELL [x]
Test Type: [ ] Test to Maintain SI/TA status [x] 5-year UIC [ ] Reset Packer
[ ] Verification of Repairs [ ] Annual UIC Test

Last MIT Date: 11/22/2011

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s): LKTA
Perforated Interval: 3158-3235
Open Hole Interval:

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size: 2.375 Tubing Depth: 3102 Top Packer Depth: 3102 Multiple Packers? [ ] Yes [x] No

Test Data

Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure. Includes rows for Casing Pressure Start, 5 Min, 10 Min, Final Test, and Pressure Loss or Gain.

Test Witnessed by State Representative? [x] Yes [ ] No
OGCC Field Representative (Print Name): Brian Welch

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Tom W. Welch
Signed: Tom W. Welch Title: Foreman Date: 3/21/17
OGCC Approval: Brian Welch Title: Field Inspector Date: 3/21/17

Conditions of Approval, if any:

Form 42 # 401232588
Insp Doc # 679902381