

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/22/2017

Submitted Date:

03/22/2017

Document Number:

674703761**FIELD INSPECTION FORM**Loc ID 324271 Inspector Name: LONGWORTH, MIKE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Inspections, General	970-285-2665	cogcc.inspections@encana.com	EnCana Inspection email

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
271674	WELL	PR	06/02/2005	GW	045-09925	DOUBLE WILLOW UNIT 8613B M29 496	PR
276674	PIT	CL	12/16/2005		-	DOUBLE WILLOW UNIT 8613B M29 496	CL

General Comment:

Location**Lease Road:**

Type	Access		
comment:			
Corrective Action	L	Date:	
Type	Main		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Capacity sign for south west tank is off and laying in tank berm.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 1-800-790-7691

Corrective Action:

Date: _____

Good Housekeeping:

Type	TRASH		
Comment:			
Corrective Action:		Date:	

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Type	TANK BATTERY			
Comment:				
Corrective Action:			Date:	
Type	SEPARATOR			
Comment:				
Corrective Action:			Date:	

Equipment:

			corrective date
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Chemical container at well. Remove fluids from spill tray.		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	400 BBLS	HEATED STEEL AST		39.668520,-108.200650	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	3	400 BBLS	HEATED STEEL AST		39.668520,-108.200650	
Comment:						

Corrective Action:					Date:	
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:					Date:	
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:					Date:	
Flaring:						
Type						
Comment:						
Corrective Action:					Date:	

Inspected Facilities									
Facility ID:	271674	Type:	WELL	API Number:	045-09925	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Corrective Action:						Date:			
Facility ID:	276674	Type:	PIT	API Number:	-	Status:	CL	Insp. Status:	CL

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction	Pass			
Gravel	Pass					
Ditches	Pass					
				Material Handling And Spill Prevention		Fluids need to removed from chemical spilltray
		Ditches	Pass			
Seeding	Pass					
		Culverts	Pass			
		Gravel	Pass			
Compaction	Pass					

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT

Type: Lined: Pit ID: 276674 Lat: 39.667855 Long: -108.199291

Reference Point: Other: Length: Width:

Lining:Liner Type: Liner Condition: Comment: No surface evidence of wellCorrective Action Date: c**Fencing:**Fencing Type: Fencing Condition: Comment: Corrective Action Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Action Date: Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard: Comment: Corrective Action Date:

Permit:	Facility ID	Permit Num	Expiration Date
	276674	1387023	<input type="text"/>
	276674	1387023	<input type="text"/>