

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/22/2017

Submitted Date:

03/23/2017

Document Number:

681700424

FIELD INSPECTION FORM

Loc ID 311297 Inspector Name: Arauza, Steven On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 46290
Name of Operator: K P KAUFFMAN COMPANY INC
Address: 1675 BROADWAY, STE 2800
City: DENVER State: CO Zip: 80202

Findings:

- 6 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Axelson, John		john.axelson@state.co.us	
MacLaren, Joe		joe.maclaren@state.co.us	
Lara-Mesa, Susana	303-825-4822	cogcc@kpk.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240683	WELL	PR	01/09/1997	OW	123-08471	SELTZER 1-A	EI

General Comment:

[COGCC Environmental Inspection of Seltzer, Robert Lee A #1 Tank Battery.](#)

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Tank battery missing signs that identify which wells are producing to facility. This corrective action was listed in 07/24/2014 FIR (doc #668302049)		
Corrective Action:	Immediately install sign to comply with Rule 210.b.	Date:	09/07/2014

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good:

Spills:

Type	Area	Volume			
PW/CO	Separator	<= 1 bbl			
Comment:	Flowline release observed at horizontal separator. Volume of release unknown. Impacted material was removed and earthen berm repaired on the same day. Repair was not witnessed by COGCC.				
Corrective Action:	Describe source of release and repairs made to equipment. If release was greater than 1 bbl, file Form 19 within 72 hours of discovery of the release. Contact the Engineering Integrity department to discuss flowline testing requirements per Rule 1101.e. Refer to the 1101 and 1102 guidance document for further details.			Date:	03/31/2017

In Containment: Yes

Comment: _____

Multiple Spills and Releases?

Equipment:

Type: Horizontal Heated Separator	# 1		corrective date
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent		Inadequate	
Comment: Earthen berms eroded (see photos).					
Corrective Action: Repair berms per Rule 605.a.(4).				Date:	04/23/2017
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	CONCRETE SUMP/VAULT		
Comment:					
Corrective Action:				Date:	
Paint					
Condition					
Other (Content)					
Other (Capacity)	50 bbls				
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent		Inadequate	
Comment: Earthen berms eroded (see photos).					
Corrective Action: Repair berms per Rule 605.a.(4).				Date:	04/23/2017
Venting:					
Yes/No					
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities

Facility ID: 240683 Type: WELL API Number: 123-08471 Status: PR Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: OIL Estimated Spill Volume: 1

Comment: Homeowner north of tank battery reported gas smell and impacted soil at water meter located approximately 200' northwest of horizontal separator (see photos). The homeowner notified the operator of the impact and was told that the impacted soil was not related to a flowline on his property.

Corrective Action: Sample impacted soil at water meter and remit analytical results to verify whether or not the impact is related to KPK operations. Date: 04/23/2017

Reportable: _____ GPS: Lat 40.006338 Long -104.885802

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
681700425	battery sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4106612
681700426	erosion on south side of tank battery berm	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4106614
681700427	maintenance required on north side of berm	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4106616
681700428	flowline release observed at separator	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4106618
681700429	close-up view of release point	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4106619
681700430	flowline release location after repair	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4106620
681700431	impacted soil at water meter north of facility	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4106621