


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. <b>DEM-033926 T.B</b>
2. NAME OF OPERATOR <b>TEXACO Inc. Prod. Dept. - West</b>	6. IF  01118774
3. ADDRESS OF OPERATOR <b>Box 157, Craig, Colorado 81626</b>	7. UNIT AGREEMENT NAME <b>Wilson Creek St.</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>2415' FWL and 500' FWL of Sec. 3</b>	8. FARM OR LEASE NAME <b>Unit</b>
14. PERMIT NO.	9. WELL NO. <b>Unit No. 55</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>7417 GR</b>	10. FIELD AND POOL, OR WILDCAT <b>Wilson Crk-Morrison</b>
	11. SEC. T, R, M., OR BLK. AND SURVEY OR AREA <b>Sec 3-2N-9W</b>
	12. COUNTY OR PARISH <b>Rio Blanco</b>
	13. STATE <b>Colo</b>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON\* ☐REPAIR WELL ☐CHANGE PLANS ☐

(Other)

**Set surface casing****X**

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Well was spudded on 7-1-64. Set 17 Jts. of 8-5/8" O.D., 24.5, J-55, 8 Rd, STAC casing, set at 518' KB. Used 300 sacks of cement with 2% CaCl<sub>2</sub>. Cement to surface. WOC 6 hours, tested casing at 800 psi, held OK.

RECEIVED  
JUL 16 1964OIL &  
CONSERVATION

DVR	
WRB	
HHM	
JAM	
FJP	✓
JJD	✓
FILE	

RECEIVED  
BR OF OIL & GAS OPERATIONS  
JUL 13 1964  
U. S. GEOLOGICAL SURVEY  
DENVER, COLORADOApproved: *[Signature]*

District Engineer

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **1st. Supt.**

DATE

**JUL 11 1964**

(This space for Federal or State office use)

APPROVED BY *[Signature]*TITLE **Director**

DATE

**JUL 17 1964**

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RJS-S 7-9-64  
USGS(2)-OGCC(2)-HSMEM-IAR