

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



RECEIVED  
JUL 28 2009  
COGCC

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

1. OGCC Operator Number: 69175  
2. Name of Operator: Petroleum Development Corporation  
3. Address: 1775 Sherman Street, Suite 3000  
City Denver State: CO Zip: 80203  
4. Contact Name: Larry Robbins  
Phone: (303) 860-8522  
Fax: (303) 860-5838

Complete the Attachment Checklist

5. API Number 05-123-26740  
6. County: Weld  
7. Well Name: Leffler Well Number: 13-35  
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW Sec. 35 T7N R66W 6th PM  
Footage at surface: 2170' S 838' W  
As Drilled Latitude: 40.53025 As Drilled Longitude: -104.75214  
Date of Measurement: 01/16/09 PDOP Reading: 1.8 GPS Instrument Operator's Name: Holly L. Tracy

Logs	<input checked="" type="checkbox"/>
Directional Survey**	<input type="checkbox"/>
DST Analysis	<input type="checkbox"/>
Core Analysis	<input type="checkbox"/>
Cmt summary*	<input type="checkbox"/>

\*\* If directional, footage at Top of Prod. Zone  
\*\* If directional, footage at Bottom Hole

9. Field Name: Eaton 10. Field Number: 19350  
11. Federal, Indian or State Lease Number: N/A

15. Well Classification

<input type="checkbox"/> Dry	<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Gas
<input type="checkbox"/> Coalbed	<input type="checkbox"/> Disposal	
<input type="checkbox"/> Stratigraphic		
<input type="checkbox"/> Enhanced Recovery		
<input type="checkbox"/> Gas Storage		
<input type="checkbox"/> Observation		
Other:		

12. Spud Date: (when the 1st bit hit the dirt) 12/17/2008  
13. Date TD: 12/22/2008  
14. Date Casing Set or D&A: 12/23/2008

16. Total Depth MD 7573' TVD\*\*  
17. Plug Back Total Depth MD 7524' TVD\*\*

18. Elevations GR 4875' KB 4885'  
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run: CBL, CNL/CDL, Dual Induction

20. CASING, LINER and CEMENT  
\*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
Conductor	N/A								
Surface	12 1/4"	8 5/8"	Surface	891'	630	Surface	891'		<input checked="" type="checkbox"/>
Production	7 7/8"	4 1/2"	Surface	7551'	190	6686'	7551'	<input checked="" type="checkbox"/>	
Stage, Squeeze, Remedial Cement Job				N/A	515	1458'	6686'	<input checked="" type="checkbox"/>	
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									
Liner									
Liner									

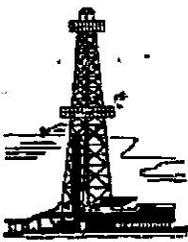
21. FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored
Niobrara	7042'			
Ft. Hays	7317'			
Codell	7338'			

All DST and Core Analyses must be submitted to COGCC

COMMENTS

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Print Name: Larry Robbins E-mail: lrobbins@petd.com  
Signature: *Larry Robbins* Title: Regulatory Agent Date: 07/27/2009



**CEMENTER'S WELL SERVICE, INC.**  
 P.O. BOX 335220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

**RECEIVED**  
 JUL 28 2009 107113  
**COGCC**

Date <b>12/18/08</b>	Well Owner <b>PDC</b>	Well No. <b>B-35</b>	Lease <b>Leffler</b>
County <b>Weld</b>	State <b>Colorado</b>	Field	
Charge to <b>EMSION US Drilling</b>	Charge Code		For Office Use Only
Address <b>P.O. Box 17805 (EMSION - 1)</b>	City, State <b>Denver, CO 80217</b>		
Pump Truck No. <b>1202</b>	Code	Bulk Truck No. <b>1217/1214</b>	Code
Type of Job	Depth	Fl. <b>901</b>	To
<b>Surface 8 5/8" CSB- 24#</b>	Bottom of Surface	Fl. <b>891</b>	To
Plug	Plug Landed @ <b>874</b>	Fl.	Time On <b>12:30</b>
Production	Pipe Landed @ <b>891</b>	Fl.	Time Off <b>Plug Down 1445</b>

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Near ✓	<b>1030</b>	<b>SKS</b>		
	Poz. Mix				
	Calcium Chloride	<b>390</b>			
	Gel % Flo-Cele <b>1</b> #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
<b>8 5/8"</b>	Centralizers	<b>4</b>		<b>70.00</b>	
	Cementbasket	<b>1</b>			
	Guideshoe	<b>1</b>			
	Box-threadlock	<b>1</b>			
Mixing Rate <b>4 BPM/Displacement Rate 4 BPM</b>					
Slurry Vol. <b>118 CU FT/SK-Slurry WT 15.2 PPG</b>					
Remarks: <b>Pre-Flush w/30 BBL H<sub>2</sub>O</b>	Tax Reference Code	Sub Total			
<b>Displace w/55.5 BBL H<sub>2</sub>O</b>	State <b>CO 2.7 %</b>	Tax			
<b>Circulate 5 BBL Cement</b>	Disc.	Total			

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<b>1202</b>		Pump Truck		<b>28</b>			
<b>1214/1217</b>		Bulk Truck		<b>22/22</b>			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By: Justin, Casare, Kenny

Received By: [Signature]  
 Customer or His Agent