

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/21/2017

Submitted Date:

03/21/2017

Document Number:

680401244

FIELD INSPECTION FORM

Loc ID 335712 Inspector Name: BROWNING, CHUCK On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100264
Name of Operator: XTO ENERGY INC
Address: PO BOX 6501
City: ENGLEWOOD State: CO Zip: 80155

Findings:

15 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Dooling, Jessica	(970) 878-6800	Jessica_Dooling@xtoenergy.com	Piceance Basin Field
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
259652	WELL	PR	03/06/2017	GW	103-10112	PICEANCE CREEK UNIT T35X-11G	PR
274342	WELL	PR	06/08/2012	GW	103-10528	PICEANCE CREEK UNIT T35X-11G4	PR
274343	WELL	PR	04/15/2012	GW	103-10527	PICEANCE CREEK UNIT T35X-11G3	PR
274344	WELL	PR	09/15/2014	GW	103-10526	PICEANCE CREEK UNIT T35X-11G2	PR
274345	WELL	SI	10/30/2014	DSPW	103-10525	PICEANCE CREEK UNIT T35X-11G1	AC
274346	WELL	PR	06/06/2012	GW	103-10524	PICEANCE CREEK UNIT T35X-11GS	PR
279500	WELL	PR	06/15/2012	GW	103-10627	PICEANCE CREEK UNIT T35X-11G5	PR
279501	WELL	PR	10/01/2013	GW	103-10626	PICEANCE CREEK UNIT T35X-11G6	PR
279502	WELL	PR	06/08/2012	GW	103-10625	PICEANCE CREEK UNIT T35X-11G7	PR

General Comment:

Routine UIC inspection.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Type	Main		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:

Comment:			
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Panel fence		
Corrective Action:			Date:

Equipment:			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:	Inside housing		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Manifold		
Corrective Action:			Date:

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	STEEL AST		39.891492,-108.250194
Comment:					
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities

Facility ID: 259652 Type: WELL API Number: 103-10112 Status: PR Insp. Status: PR

Producing Well

Comment: Flowing
 Corrective Action: _____ Date: _____

Facility ID: 274342 Type: WELL API Number: 103-10528 Status: PR Insp. Status: PR

Producing Well

Comment: Flowing
 Corrective Action: _____ Date: _____

Facility ID: 274343 Type: WELL API Number: 103-10527 Status: PR Insp. Status: PR

Producing Well

Comment: Flowing
 Corrective Action: _____ Date: _____

Facility ID: 274344 Type: WELL API Number: 103-10526 Status: PR Insp. Status: PR

Producing Well

Comment: Flowing
 Corrective Action: _____ Date: _____

Facility ID: 274345 Type: WELL API Number: 103-10525 Status: SI Insp. Status: AC

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg 589 Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: WSTC
 TC: Pressure or inches of Hg 0 Previous Test Pressure _____ Last MIT: 11/16/2015
 Brhd: Pressure or inches of Hg 0 Previous Test Pressure _____ AnnMTRReq: _____

Comment: Routine UIC inspection. Active injection at time of inspection.
 Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____
 Insp. Status: _____

Comment: _____
 Corrective Action: _____ Date: _____

Facility ID: 274346 Type: WELL API Number: 103-10524 Status: PR Insp. Status: PR

Producing Well

Comment: Flowing

Corrective Action:		Date:	
Facility ID: <u>279500</u> Type: <u>WELL</u> API Number: <u>103-10627</u> Status: <u>PR</u> Insp. Status: <u>PR</u>			
<u>Producing Well</u>			
Comment:	Flowing		
Corrective Action:		Date:	
Facility ID: <u>279501</u> Type: <u>WELL</u> API Number: <u>103-10626</u> Status: <u>PR</u> Insp. Status: <u>PR</u>			
<u>Producing Well</u>			
Comment:	Flowing		
Corrective Action:		Date:	
Facility ID: <u>279502</u> Type: <u>WELL</u> API Number: <u>103-10625</u> Status: <u>PR</u> Insp. Status: <u>PR</u>			
<u>Producing Well</u>			
Comment:	Flowing		
Corrective Action:		Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Gravel	Pass	Self Inspection	Pass	
Gravel	Pass	Ditches	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT