

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/21/2017

Submitted Date:

03/21/2017

Document Number:

680401244**FIELD INSPECTION FORM**Loc ID 335712 Inspector Name: BROWNING, CHUCK On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100264Name of Operator: XTO ENERGY INCAddress: PO BOX 6501City: ENGLEWOOD State: CO Zip: 80155**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:15 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Dooling, Jessica	(970) 878-6800	Jessica_Dooling@xtoenergy.com	Piceance Basin Field
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
259652	WELL	PR	03/06/2017	GW	103-10112	PICEANCE CREEK UNIT T35X-11G	PR
274342	WELL	PR	06/08/2012	GW	103-10528	PICEANCE CREEK UNIT T35X-11G4	PR
274343	WELL	PR	04/15/2012	GW	103-10527	PICEANCE CREEK UNIT T35X-11G3	PR
274344	WELL	PR	09/15/2014	GW	103-10526	PICEANCE CREEK UNIT T35X-11G2	PR
274345	WELL	SI	10/30/2014	DSPW	103-10525	PICEANCE CREEK UNIT T35X-11G1	AC
274346	WELL	PR	06/06/2012	GW	103-10524	PICEANCE CREEK UNIT T35X-11GS	PR
279500	WELL	PR	06/15/2012	GW	103-10627	PICEANCE CREEK UNIT T35X-11G5	PR
279501	WELL	PR	10/01/2013	GW	103-10626	PICEANCE CREEK UNIT T35X-11G6	PR
279502	WELL	PR	06/08/2012	GW	103-10625	PICEANCE CREEK UNIT T35X-11G7	PR

General Comment:Routine UIC inspection.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	
Type	Main		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☒

Spills:				
Type	Area	Volume		
In Containment: No				
Comment: <input type="text"/>				
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:			
Type	TANK BATTERY		
Comment:	Panel fence		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:	Inside housing		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Manifold		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	400 BBLs	STEEL AST		39.891492,-108.250194	
Comment:						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities				
Facility ID: 259652	Type: WELL	API Number: 103-10112	Status: PR	Insp. Status: PR
Producing Well				
Comment: Flowing				
Corrective Action:			Date:	
Facility ID: 274342	Type: WELL	API Number: 103-10528	Status: PR	Insp. Status: PR
Producing Well				
Comment: Flowing				
Corrective Action:			Date:	
Facility ID: 274343	Type: WELL	API Number: 103-10527	Status: PR	Insp. Status: PR
Producing Well				
Comment: Flowing				
Corrective Action:			Date:	
Facility ID: 274344	Type: WELL	API Number: 103-10526	Status: PR	Insp. Status: PR
Producing Well				
Comment: Flowing				
Corrective Action:			Date:	
Facility ID: 274345	Type: WELL	API Number: 103-10525	Status: SI	Insp. Status: AC
Underground Injection Control				
UIC Violation: _____		Maximum Injection Pressure: _____		
UIC Routine				
Inj./Tube:	Pressure or inches of Hg 589 (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____	
TC:	Pressure or inches of Hg 0	Previous Test Pressure _____	Inj Zone: WSTC	
Brhd:	Pressure or inches of Hg 0	Previous Test Pressure _____	Last MIT: 11/16/2015	
		AnnMTReq: _____		
Comment: Routine UIC inspection. Active injection at time of inspection.				
Corrective Action:			Date:	
Method of Injection: _____				
Test Type: _____	Tbg psi: _____	Csg psi: _____	BH psi: _____	
Insp. Status: _____				
Comment: _____				
Corrective Action:			Date:	
Facility ID: 274346	Type: WELL	API Number: 103-10524	Status: PR	Insp. Status: PR
Producing Well				
Comment: Flowing				

Corrective Action:		Date:	
Facility ID: <u>279500</u> Type: <u>WELL</u> API Number: <u>103-10627</u> Status: <u>PR</u> Insp. Status: <u>PR</u>			
<u>Producing Well</u>			
Comment:	Flowing		
Corrective Action:		Date:	
Facility ID: <u>279501</u> Type: <u>WELL</u> API Number: <u>103-10626</u> Status: <u>PR</u> Insp. Status: <u>PR</u>			
<u>Producing Well</u>			
Comment:	Flowing		
Corrective Action:		Date:	
Facility ID: <u>279502</u> Type: <u>WELL</u> API Number: <u>103-10625</u> Status: <u>PR</u> Insp. Status: <u>PR</u>			
<u>Producing Well</u>			
Comment:	Flowing		
Corrective Action:		Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Gravel	Pass	Self Inspection	Pass	
Gravel	Pass	Ditches	Pass			

Comment:

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT