<table>
<tr><td>FORM
5
Rev
09/14</td><td colspan="3" align="center"># State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109
DRILLING COMPLETION REPORT</td></tr>
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DE	ET	OE	ES

Document Number:

401240105

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion   ☐ Preliminary completion

OGCC Operator Number: 96850   Contact Name: Whitney Szabo

Name of Operator: TEP ROCKY MOUNTAIN LLC   Phone: (970) 263-2730

Address: PO BOX 370   Fax:

City: PARACHUTE   State: CO   Zip: 81635

API Number   05-045-23252-00   County: GARFIELD

Well Name: YOUBERG   Well Number: RU 324-7

Location: QtrQtr: LOT 3   Section: 7   Township: 7S   Range: 93W   Meridian: 6

Footage at surface: Distance: 1961 feet   Direction: FSL   Distance: 157 feet   Direction: FWL

As Drilled Latitude: 39.452221   As Drilled Longitude: -107.825808

GPS Data:

Date of Measurement: 08/04/2016   PDOP Reading: 1.7   GPS Instrument Operator's Name: W. Kirkpatrick

** If directional footage at Top of Prod. Zone   Dist.: 221 feet. Direction: FSL   Dist.: 2777 feet. Direction: FEL

Sec: 7   Twp: 7S   Rng: 93W

** If directional footage at Bottom Hole   Dist.: 230 feet. Direction: FSL   Dist.: 2835 feet. Direction: FEL

Sec: 7   Twp: 7S   Rng: 93W

Field Name: RULISON   Field Number: 75400

Federal, Indian or State Lease Number: COC50944

Spud Date: (when the 1st bit hit the dirt)   01/23/2017 Date TD: 01/29/2017   Date Casing Set or D&A: 01/30/2017

Rig Release Date: 01/31/2017 Per Rule 308A.b.

Well Classification:

☐ Dry   ☐ Oil   ☒ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

Total Depth   MD   10120   TVD** 9372   Plug Back Total Depth   MD   10024   TVD**   9372

Elevations   GR   7357   KB   7381   **Digital Copies of ALL Logs must be Attached per Rule 308A**   ☒

List Electric Logs Run:

CBL/MUD/RPM/Triple Combo in the RU 514-7

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	47.4	0	60	100	0	60	VISU
SURF	13+1/2	9+5/8	36	0	1,292	315	0	1,292	VISU
1ST	8+3/4	4+1/2	11.6	0	10,267	1,025	4,400	10,267	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	3,696				
MESAVERDE	6,361				Mesaverde top is the OH Creek top.
OHIO CREEK	6,361				OH Creek top is the Mesaverde top.
WILLIAMS FORK	6,509				
CAMEO	9,219				
ROLLINS	9,973				

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

*No Open Hole logs were run on this well. Triple combination logs were run on the RU 514-7 (045-23260).

**The CBL PBTD (depth logger) is set above the float collar, the float collar is set at 10066'.

***The WSTCG formation top is an estimate, data was not being recorded when the logs were at this depth.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Whitney Szabo _____

Title: Regulatory Tech _____   Date: _____   Email: wszabo@terraep.com _____

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name		Yes		No
401240156	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
401240155	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

Att Doc Num	Document Name		Yes		No
401240163	DIRECTIONAL DATA	Yes	☒	No	☐
401240175	LAS-MUD	Yes	☒	No	☐
401240177	PDF-MUD	Yes	☒	No	☐
401240180	PDF-CBL 1ST RUN	Yes	☒	No	☐
401240187	LAS-CBL 1ST RUN	Yes	☒	No	☐
401240190	PDF-PULSED NEUTRON	Yes	☒	No	☐
401240191	LAS-PULSED NEUTRON	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)