



**Wells Ranch USX BB05-12**

*P&A Procedure*

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**LOCATION:**

Qtr/Qtr: NW/SW Section: 5 Township: 5N Range: 63W  
 Footages: 1865 FSL & 765 FWL   
**COUNTY:** WELD STATE: CO API #: 05-123-26231

**WELL DATA:**

Surface Csg: 8-5/8" 24# J-55 @ 478' KB Elevation: 4704'  
 Surface Cmt: 238 sx GL Elevation: 4692'  
 Long St Csg: 4-1/2" 11.60# M-80 @ 6967' TD: 6971'  
 Long St Cmt: 1000 sx PBDT: 6949'  
 Long St Date: 9/8/2007

Plug Back (Sand or CIBP): Sand  
 Perforation Interval (1): Niobrara Perforations 6590'-6608'  
 Perforation Interval (2): Codell Perforations 6769'-6779'  
 Perforation Interval (3):   
 Tubing: 2-3/8" 4.70# J-55 @ 6759' Rods: N/A  
 Pump:   
 Misc.:   
 Misc.:

**PRODUCTION STATUS:**

Producing

**COMMENTS:**

Abandoning to accommodate upcoming horizontal wells

**PROCEDURE:**

- 1) Bradenhead Form 17 needs to be done by the rig since this is a PG1 LTSI well that hasn't had a recent Form 17. Recover any necessary samples per Form 6 COA; direct sample(s) to DIG/Precision contact for analysis.
- 2) MIRU Workover rig, pump & tank.
- 3) Unflange WH and POOH with production tubing.
- 4) RU WL. RIH w/ CIBP and set @ 6540'. Dump bail 2 sx cement on top.
- 5) RIH w/ 1' perforating gun and shoot 4-6 spf @ 2020' (TOC 2474').
- 6) RIH w/ CICR on workstring and set @ 1920' (100' above perforations).
- 7) RIH w/ workstring to CICR. Pump 210 sx cement through and on top of CICR (last 2 bbls on top).
- 8) RIH w/ WL and cut production csg @ 678'. POOH w/ csg laying down on trailer.
- 9) RIH w/ workstring to 678' then attempt to run in casing 50' and pump 250 sx shoe plug. Cement to surface.
- 10) SI, WOC. RIH. Tag shoe plug. Add cement if needed.
- 11) Cut surface casing off 6-8' below ground.
- 12) Clean up location. Reclaim location. RDMO.