



DE	ET	OE	ES
----	----	----	----

Replug By Other Operator

Document Number:

401203127

Date Received:

03/14/2017

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10071 Contact Name: BRADY RILEY
 Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 3128115
 Address: 1099 18TH ST STE 2300 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: BRILEY@BILLBARRETTCORP.COM
For "Intent" 24 hour notice required, Name: Pesicka, Conor Tel: (970) 415-0789
COGCC contact: Email: conor.pesicka@state.co.us

API Number 05-123-05236-00 Well Number: 1
 Well Name: CARL WILL
 Location: QtrQtr: NESW Section: 10 Township: 6N Range: 62W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.499705 Longitude: -104.310808
 GPS Data:
 Date of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other Re-enter to Re-Plug for Offset Mitigation #3
 Casing to be pulled: Yes No Estimated Depth: 124
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	9	8+5/8	24	128	75	128	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 110 sks cmt from 350 ft. to 0 ft. Plug Type: CASING Plug Tagged:
Set 110 sks cmt from 3000 ft. to 2900 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set 1 sacks half in. half out surface casing from 50 ft. to 0 ft. Plug Tagged:
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

BBC is submitting this NOI form 6 for the purpose to re-enter and adequately re-plug prior to hydraulic stimulation as requested in Form 2 COAs for 05-123-44023, 05-123-44024 and 05-123-44025 wells: "Operator acknowledges the proximity of the listed non-producing well(s). Operator agrees to provide mitigation Option 3 (per the DJ Basin Horizontal Offset Policy, ensure all applicable documentation is submitted , and submit Form 42(s) "OFFSET MITIGATION COMPLETED" for the remediated well(s), referencing the API Number of the proposed horizontal wells stating what appropriate mitigation occurred and that it has been completed, prior to the hydraulic stimulation of the proposed wells. Carl Will 1 (API #123-05236)"

Closed loop system will be used.

Attached are procedures and WBDs.

BBC does not know the size of surface hole but in order for form to pass validation, we entered 9".

BBC does not know how many sacks of cement it will take to top fill from 50 feet to surface. We will use Quickrete and just pour until we have return to surface.

BBC shall obtain the GPS data and submit it on the Form 6 Well Abandonment Report: Subsequent Report of Abandonment

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: BRADY RILEY
Title: PERMIT ANALYST Date: 3/14/2017 Email: BRILEY@BILLBARRETTCORP.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: HICKEY, MIKE Date: 3/21/2017

CONDITIONS OF APPROVAL, IF ANY:Expiration Date: 9/20/2017**COA Type****Description**

1)Submit Form 42 electronically to COGCC 48 hours prior to MIRU.
 2)After drilling out the surface casing shoe plug, if it requires more than washing and/or reciprocation to get to depth, contact COGCC before drilling.
 3)Properly abandon flowlines if present. Once flowlines are properly abandoned, file electronic form 42.
 4)For 350' plug: pump plug and displace. If cement is not circulated to surface, shut-in, WOC 4 hours and tag plug – top of plug must be not deeper than 78' and provide minimum 10 sx plug at the surface. Leave at least 100' of cement in the wellbore for each plug.

Attachment Check List**Att Doc Num****Name**

401203127	FORM 6 INTENT SUBMITTED
401212146	LOCATION PHOTO
401212152	SURFACE OWNER CONSENT
401232783	PROPOSED PLUGGING PROCEDURE

Total Attach: 4 Files

General Comments**User Group****Comment****Comment Date**

Public Room	Well file not found for verification - passed task 02/07/17	03/06/2017
Permit	Pass.	02/27/2017
Permit	Returned to draft. Missing surface owner consent and location photo.	02/07/2017

Total: 3 comment(s)