



Wells Ranch USX BB 05-25

P&A Procedure

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LOCATION:

Qtr/Qtr: NW/SW Section: 5 Township: 5N Range: 63W
Footages: 1302 FSL & 1232 FWL
COUNTY: WELD STATE: CO API #: 05-123-24998

WELL DATA:

Surface Csg: 8-5/8" 24# J-55 @ 487' KB Elevation: 4707'
Surface Cmt: 256 sx GL Elevation: 4695'
Long St Csg: 4-1/2" 11.60# M-80 @ 6991' TD: 7005'
Long St Cmt: 900 sx PBTD: 6974'
Long St Date: 5/3/2007

Plug Back (Sand or CIBP): Sand
Perforation Interval (1): Niobrara Perforations 6530'-6540' & 6634'-6650'
Perforation Interval (2): Codell Perforations 6780'-6790'
Perforation Interval (3): _____
Tubing: 2-3/8" 4.70# J-55 @ 6772' Rods: N/A
Pump: _____
Misc.: _____
Misc.: _____

PRODUCTION STATUS:

Producing
COMMENTS: Abandoning to accommodate upcoming horizontal wells

PROCEDURE:

- 1) Bradenhead Form 17 needs to be done by the rig since this is a PG1 LTSI well that hasn't had a recent Form 17. Recover any necessary samples per Form 6 COA; direct sample(s) to DIG/Precision contact for analysis.
- 2) MIRU Workover rig, pump & tank.
- 3) Unflange WH and POOH with production tubing.
- 4) RU WL. RIH w/ CIBP and set @ 6480'. Dump bail 2 sx cement on top.
- 5) RIH w/ 1' perforating gun and shoot 4-6 spf @ 1840' (TOC 1940')
- 6) RIH w/ CICR on workstring and set @ 1740' (100' above perforations).
- 7) RIH w/ workstring to CICR. Pump 210 sx cement through and on top of CICR (last 2 bbls on top).
- 8) RIH w/ WL and cut production csg @ 687'. POOH w/ csg laying down on trailer.
- 9) RIH w/ workstring to 687' then attempt to run in casing 50' and pump 250 sx shoe plug. Cement to surface.
- 10) SI, WOC. RIH. Tag shoe plug. Add cement if needed.
- 11) Cut surface casing off 6-8' below ground.
- 12) Clean up location. Reclaim location. RDMO.