



Wells Ranch USX BB 05-25

P&A Procedure

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Authored 3/6/2017

LOCATION:

Qtr/Qtr:	<u>NW/SW</u>	Section:	<u>5</u>	Township:	<u>5N</u>	Range:	<u>63W</u>
Footages:	<u>1302</u>	FSL	<u>&</u>	<u>1232</u>	<u>FWL</u>		
COUNTY:	<u>WELD</u>	STATE:	<u>CO</u>			API #:	<u>05-123-24998</u>

WELL DATA:

Surface Csg:	<u>8-5/8" 24# J-55 @ 487'</u>	KB Elevation:	<u>4707'</u>
Surface Cmt:	<u>256 sx</u>	GL Elevation:	<u>4695'</u>
Long St Csg:	<u>4-1/2" 11.60# M-80 @ 6991'</u>	TD:	<u>7005'</u>
Long St Cmt:	<u>900 sx</u>	PBTD:	<u>6974'</u>
Long St Date:	<u>5/3/2007</u>		

Plug Back (Sand or CIBP):	<u>Sand</u>
Perforation Interval (1):	<u>Niobrara Perforations 6530'-6540' & 6634'-6650'</u>
Perforation Interval (2):	<u>Codell Perforations 6780'-6790'</u>
Perforation Interval (3):	<u></u>
Tubing:	<u>2-3/8" 4.70# J-55 @ 6772'</u> Rods: <u>N/A</u>
Pump:	<u></u>
Misc.:	<u></u>
Misc.:	<u></u>

PRODUCTION STATUS:

Producing

COMMENTS:

Abandoning to accommodate upcoming horizontal wells

PROCEDURE:

- 1) Bradenhead Form 17 needs to be done by the rig since this is a PG1 LTSI well that hasn't had a recent Form 17. Recover any necessary samples per Form 6 COA; direct sample(s) to DIG/Precision contact for analysis.
- 2) MIRU Workover rig, pump & tank.
- 3) Unflange WH and POOH with production tubing.
- 4) RU WL. RIH w/ CIBP and set @ 6480'. Dump bail 2 sx cement on top.
- 5) RIH w/ 1' perforating gun and shoot 4-6 spf @ 1840' (TOC 1940')
- 6) RIH w/ CICR on workstring and set @ 1740' (100' above perforations).
- 7) RIH w/ workstring to CICR. Pump 210 sx cement through and on top of CICR (last 2 bbls on top).
- 8) RIH w/ WL and cut production csg @ 687'. POOH w/ csg laying down on trailer.
- 9) RIH w/ workstring to 687' then attempt to run in casing 50' and pump 250 sx shoe plug. Cement to surface.
- 10) SI, WOC. RIH. Tag shoe plug. Add cement if needed.
- 11) Cut surface casing off 6-8' below ground.
- 12) Clean up location. Reclaim location. RDMO.