

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

401231401

Date Received:

03/13/2017

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

449709

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION LLC	Operator No: 10261	Phone Numbers Phone: (303) 88932503 Mobile: () Email: mmiller@bayswater.us
Address: 730 17TH ST STE 610		
City: DENVER	State: CO Zip: 80202	
Contact Person: Meagan Miller		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401231401

Initial Report Date: 03/13/2017 Date of Discovery: 03/10/2017 Spill Type: Historical Release

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSW SEC 28 TWP 7N RNG 66W MERIDIAN 6

Latitude: 40.543322 Longitude: -104.790853

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: WELL ☐ Facility/Location ID No ☐
☐ No Existing Facility or Location ID No.
☒ Well API No. (Only if the reference facility is well) 05-123-10461

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes
Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: unknown amount of historical contamination

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Sunny - windy

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

This is an old well – drilled in 1981 and abandoned without ever producing. It had surface casing set to 223'. It was drilled to 9320' and then abandoned without using very much cement/plugs to close off the well. As part of the drilling permits for the Thornton wells, a condition of approval was to re-enter and re-plug this well. Mark Brown has had people out this week trying to find the old well. The surface casing was cut-off 4' below ground as is pretty normal. They had to do some digging around to locate the well since it was not located at the "precise" survey location footages as shown on all the well file info. When they dug up the well today, the backhoe knocked off a very minimal cement cap while uncovering it and thus exposing the well. The casing was full of oil and there was some amount of old contaminated soil in parts of the trench. A roustabout crew manager indicated that he doesn't think that the contamination has spread out much.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
3/10/2017	COGCC	Rick Allison	970-461-2970	emailed - no response as of now

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Meagan M. Miller
Title: Environmental Specialist Date: 03/13/2017 Email: mmiller@bayswater.us

COA Type

Description

	<p>Per Rule 906.b., the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes an 8 1/2 x 11 inch topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill; all pertinent information about the spill/release known to the Operator that has not been reported previously; and information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator.</p> <p>The Supplemental Spill Report for this release is due by March 20, 2017.</p>
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Attachment Check List

Att Doc Num

Name

2615505	INITIAL NOTIFICATION
401231401	SPILL/RELEASE REPORT(INITIAL)
401236823	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)