

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400867330

Date Received: 01/20/2016

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: TEP ROCKY MOUNTAIN LLC
3. Address: PO BOX 370 City: PARACHUTE State: CO Zip: 81635
4. Contact Name: Whitney Szabo Phone: (303) 629-8456 Fax: (303) 629-8268 Email: wszabo@terraep.com

5. API Number 05-045-18106-00
6. County: GARFIELD
7. Well Name: FEDERAL Well Number: PA 344-17
8. Location: QtrQtr: NENE Section: 20 Township: 6S Range: 95W Meridian: 6
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: CAMEO Status: ABANDONED WELLBORE/COMPLETION Treatment Type:
Treatment Date: End Date: Date of First Production this formation: 09/22/2010
Perforations Top: 8789 Bottom: 9129 No. Holes: 47 Hole size: 35/100
Provide a brief summary of the formation treatment: Open Hole:
This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized:
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: WPX isolated the water producing zone. Please see attached document for POST detailed work done.

Date formation Abandoned: 07/06/2015 Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: 8736 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: _____

Treatment Date: _____ End Date: _____ Date of First Production this formation: 09/22/2010

Perforations Top: 7139 Bottom: 8512 No. Holes: 140 Hole size: 35/100

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8366 Tbg setting date: 07/12/2015 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

This Form 5A is to report the Cameo being Shut-In (water isolation) and the Mesaverde as producing.

Please see the attached Procedure for the detailed work done and the WBD.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Whitney Szabo

Title: Permit Technician II Date: 1/20/2016 Email: wszabo@terraep.com

Attachment Check List

Att Doc Num	Name
400867330	FORM 5A SUBMITTED
400868580	OPERATIONS SUMMARY
400868582	WELLBORE DIAGRAM
400868846	WIRELINE JOB SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes permitting. Williams Fork/Cameo is producing.	03/16/2017
Permit	Waiting on a response from the Operator. 1. Based on the current data(Form 7 reporting) the first day of production is 9/22/2010 rather than the provided date on the Form 5A(10/27/2010). Corrected 2. Would the date the formation was abandoned be the same as the date on the Wireline Job Summary(7-6-2015). Corrected 3. Please submit a Form 10. Approved.	01/03/2017
Permit	Returned to draft. 1.) Please complete the Form 5A and resubmit. 2.) Please provide an explanation for the Shut In status of the well. Waiting on a response from the Operator. 1. Based on the current data(Form 7 reporting) the first day of production is 9/22/2010 rather than the provided date on the Form 5A(10/27/2010). 2. Would the date the formation was abandoned be the same as the date on the Wireline Job Summary(7-6-2015). 3. Please submit a Form 10.	12/18/2015

Total: 3 comment(s)