

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 2. Name of Operator: TEP ROCKY MOUNTAIN LLC 3. Address: PO BOX 370 City: PARACHUTE State: CO Zip: 81635 4. Contact Name: Whitney Szabo Phone: (303) 629-8456 Fax: (303) 629-8268 Email: wszabo@terraep.com

5. API Number 05-045-18104-00 6. County: GARFIELD 7. Well Name: FEDERAL Well Number: PA 514-16 8. Location: QtrQtr: NENE Section: 20 Township: 6S Range: 95W Meridian: 6 9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: CAMEO Status: ABANDONED WELLBORE/COMPLETION Treatment Type: FRACTURE STIMULATION Treatment Date: End Date: Date of First Production this formation: 12/23/2010 Perforations Top: 9050 Bottom: 9659 No. Holes: 53 Hole size: 35/100 Provide a brief summary of the formation treatment: Open Hole: [ ] This formation is commingled with another formation: [ ] Yes [X] No Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: WPX isolated the water producing zone. Please see the attached document for the detailed POST procedure.

Date formation Abandoned: 07/01/2015 Squeeze: [ ] Yes [X] No If yes, number of sacks cmt \*\* Bridge Plug Depth: 8996 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type:

Treatment Date: End Date: Date of First Production this formation: 12/23/2010

Perforations Top: 7602 Bottom: 8768 No. Holes: 80 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8577 Tbg setting date: 07/01/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment: This Form 5A FINAL is to report that WPX isolated the water producing zone. Please see the attached document for the detailed POST procedure work done on well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Whitney Szabo Title: Permit Technician II Date: 1/20/2016 Email: wszabo@terraep.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Rows include 400866937 FORM 5A SUBMITTED, 400867319 WELLBORE DIAGRAM, 400867322 OPERATIONS SUMMARY, 400870119 WIRELINE JOB SUMMARY.

Total Attach: 4 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes permitting. The Form 7 reporting requires corrections.	03/16/2017
Permit	Returned to draft. 1.) Please change the formation name from "MESAVERDE" to "Williams Fork". 2.) Please complete the required information: First date of production, Open hole/Commingled status. 3.) Because there is a bridge plug with 2 sks cement isolating the production interval the formation is "Abandoned" rather than "Shut In". The top perforation of the Cameo is @ 9050' per the Wellbore Diagram (Doc#02285167)	01/01/2016
Permit	Return to Draft at operator request to add wire line ticket.	07/16/2015

Total: 3 comment(s)