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OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

OIL & GAS
CONSERVATION COMMISSION



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Frasco Operator Milinda Oil Company
County Logan County Address P.O. Box 325
City Sterling State Colo.

Lease Name Frasco Well No. #1-B Derrick Floor Elevation 4464'
Location ne/ne' Section 9 Township 7N Range 55W Meridian 6pm
600 feet from N Section line and 712 feet from E Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil 2; Gas _____
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Jan. 12, 1963 Signed _____ Title Owner

The summary on this page is for the condition of the well as above date.
Commenced drilling 11/25/62, 19____ Finished drilling 12/1/62, 19____

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
5 1/2" OD	15 1/2	J-55	5499'	100 sks	72 hrs		2500#
8-5/8"	24	J-55	138'	100sks	18 hrs		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	WRS	DVR
					HHM	<input checked="" type="checkbox"/>
					IAM	
					FJP	<input checked="" type="checkbox"/>
					JJD	<input checked="" type="checkbox"/>
					FILE	

Oil Productive Zone: From 5504' To 5508' Gas Productive Zone: From none To _____
Electric or other Logs run Geolograph & drillers log Date 12-2-, 19 62
Was well cored? yes Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						open hole

Results of shooting and/or chemical treatment: none

DATA ON TEST

Test Commenced 7 A.M. or PM 12-15- 19 62 Test Completed 7 A.M. or PM 12-16- 19 62
For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in.
Flowing Press. on Tbg. _____ lbs./sq.in.
Size Tbg. _____ in. No. feet run _____
Size Choke _____ in.
Shut-in Pressure _____
For Pumping Well: Length of stroke used 54" inches.
Number of strokes per minute 16
Diam. of working barrel 1-3/4" inches
Size Tbg. 2-3/8" in. No. feet run 5480'
Depth of Pump 5445' feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?
no

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day <u>250</u> API Gravity <u>40</u>
Gas Vol. <u>small</u> Mcf/Day; Gas-Oil Ratio _____ Ct/Bbl. of oil
B.S. & W. <u>2</u> %; Gas Gravity _____ (Corr. to 15.025 psi & 80°F)

oil

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara Greenhorn Bentonite Muddy "B"	4587' 5113' 5295' 5384'	4944' 5127' 5301' 5426'	No shows No shows
Dakota "J"	5483'	5508'	Cored 40' from 5488' to 5528' had 4 feet of oil saturation from 5416' to 5420' core analysis attached. Drilled in to open hole out from under casing shoe, which was set at 5499' drilled 5' of shrd shale & streaks of white sand to top of oil sand at 5504' drilled by reverse circulation w/ oil from 5504' to 5508' swabbed well to test; put well on pump and completed as producer.