



Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date
January 19, 2017

| | | | | |
|---|----------------------------|---|--|--|
| Company Name Synergy Resources | | Well Name and Number HERGENREDER 32-9 | | Field Ticket Number 4310-0877 |
| Address 20203 HWY 60 | | Well API # 05-123-12976 | District Greeley CO 0928-200 | Engineer |
| City/State/Zip Code Platteville, CO 80851 | | Latitude 40.354120 | Wireline Unit Number 4310 | Supervisor/Engineer Nate Brehmer |
| County/Parish Weld | Field Wattenburg | Longitude -104.452820 | Rig Name & Number or Crane Unit Number BWS Rig | Equipment Operator |
| Field Engineer / Supervisor Signature | | | Equipment Operator | Equipment Operator Josh Kerr |

| RUN DATA | NSSI | S | O | T | L | UNITS | CODE | DATE | DEPTHS AND DESCRIPTION | | UNIT PRICE | AMOUNT |
|--|------|---|---|---|---|---------|----------|------|--|-------------|-------------|------------|
| | | | | | | | | | | | | |
| Job Time: 8:30 Shop Time: 7:00 | | | | | | 1.0 | 1000-100 | | Service Charge Cased Hole Unit | \$ 1,500.00 | \$ 1,500.00 | |
| Leave Shop: 7:35 Arrive Location: 8:10 | | | | X | X | 1.0 | 1120-010 | | Packoff Operation Charge0#-1000# | \$ 900.00 | \$ 900.00 | |
| Begin Rig Up: 8:10 Finish Rig Up: 8:30 | | | X | | | | | | | | | |
| 1 Time in 9:55 Time Out 10:20 | | | X | | | 6,475.0 | 1230-005 | | Junk Catcher / Gauge Ring Depth Charge | \$ 0.30 | \$ 1,942.50 | |
| From SURFACE To 6475 | | | | | | 1.0 | 1240-005 | | Junk Catcher / Gauge Ring Operation Charge | \$ 1,000.00 | \$ 1,000.00 | |
| Service in Guage Ring/ Junk Basket | 2 | | | | | | | | | | | |
| 2 Time in 10:25 Time Out 10:55 | | | | X | | 6,418.0 | 1230-004 | | Cement Retainer Depth Charge | \$ 0.30 | \$ 1,925.40 | |
| From SURFACE To 6418 | | | | | | 1.0 | 1240-004 | | Cement Retainer Operation Charge | \$ 1,000.00 | \$ 1,000.00 | |
| Service CICR(set@6418') | 2 | | | | | | | | | | | |
| 3 Time in _____ Time Out _____ | | | | | | | | | | | | |
| From _____ To _____ | | | | | | | | | | | | |
| Service _____ | | | | | | | | | | | | |
| 4 Time in _____ Time Out _____ | | | | | | | | | | | | |
| From _____ To _____ | | | | | | | | | | | | |
| Service _____ | | | | | | | | | | | | |
| 5 Time in _____ Time Out _____ | | | | | | | | | | | | |
| From _____ To _____ | | | | | | | | | | | | |
| Service _____ | | | | | | | | | | | | |
| 6 Time in _____ Time Out _____ | | | | | | | | | | | | |
| From _____ To _____ | | | | | | | | | | | | |
| Service _____ | | | | | | | | | | | | |
| 7 Time in _____ Time Out _____ | | | | | | | | | | | | |
| From _____ To _____ | | | | | | | | | | | | |
| Service _____ | | | | | | | | | | | | |
| 8 Time in _____ Time Out _____ | | | | | | | | | | | | |
| From _____ To _____ | | | | | | | | | | | | |
| Service _____ | | | | | | | | | | | | |
| 9 Time in _____ Time Out _____ | | | | | | | | | | | | |
| From _____ To _____ | | | | | | | | | | | | |
| Service _____ | | | | | | | | | | | | |
| 10 Time in _____ Time Out _____ | | | | | | | | | | | | |
| From _____ To _____ | | | | | | | | | | | | |
| Service _____ | | | | | | | | | | | | |
| 11 Time in _____ Time Out _____ | | | | | | | | | | | | |
| From _____ To _____ | | | | | | | | | | | | |
| Service _____ | | | | | | | | | | | | |
| 12 Time in _____ Time Out _____ | | | | | | | | | | | | |
| From _____ To _____ | | | | | | | | | | | | |
| Service _____ | | | | | | | | | | | | |
| 13 Time in _____ Time Out _____ | | | | | | | | | | | | |
| From _____ To _____ | | | | | | | | | | | | |
| Service _____ | | | | | | | | | | | | |
| 14 Time in _____ Time Out _____ | | | | | | | | | | | | |
| From _____ To _____ | | | | | | | | | | | | |
| Service _____ | | | | | | | | | | | | |
| SUB TOTAL | | | | | | | | | | | \$ | 8,267.90 |
| LESS DISCOUNT | | | | | | | | | | | \$ | (6,167.90) |
| NON DISCOUNTED ITEMS | | | | | | | | | | | | |
| Begin Rig Down: 10:55 Finish Rig Down: 11:10 | | | X | X | | UNITS | CODE | DATE | | | | |
| Leave Location: 11:10 Arrive Shop: 11:40 | | | | | | | | | | | | |
| Operating Hrs: 1:30 Standby Hours: 0:00 | 4 | 0 | | | | | | | | | | |
| Total Field Hrs: 2:35 Travel Time Hrs: 1:05 | | | | | | | | | | | | |
| Total Trip Miles: 40 Lost Time Hrs: 0:00 | | | | | | | | | | | | |
| Line Size: 0.282 Line Length: _____ | | | | | | | | | | | | |
| Wellhead Volts: 0 Rig Volts: 0 | | | | | | | | | | | | |
| WELL DATA | | | | | | | | | | | | |
| Casing Size: 4 1/2 Liner Size: _____ | | | | | | | | | | | | |
| Tubing Size: _____ Drill pipe Size: _____ | | | | | | | | | | | | |
| Drill Collar Size: _____ Minimum I.D.: _____ | | | | | | | | | | | | |
| Fluid Level: _____ Deviation: _____ | | | | | | | | | | | | |
| Max. Temp: _____ Max. Pressure: _____ | | | | | | | | | | | | |
| Field Prints: _____ Final Prints: _____ | | | | | | | | | | | | |
| Comments: _____ | | | | | | | | | | | | |
| SUB TOTAL | | | | | | | | | | | \$ | 2,100.00 |
| TOTAL | | | | | | | | | | | \$ | 2,100.00 |

P.O. Number
8305-660

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.
TERMS: NET 30 DAYS.

Concerning irretreivable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



Daily Work Ticket

Report #

| | | | | | |
|---|-----------------|-------------------------------------|---------------|--|--|
| Customer Name Synergy Resources Corp. | | Customer AFE # | | Date: 1/18/2017 | |
| Mailing Address | | City | State | Zip | County WELD |
| | | CO | | | |
| Field | | Lease | | Well | |
| | | | | HERGENREDER 32-9 | |
| | | | | Order # COST CENTER (8305-660) | |
| Work Description | Workover | <input checked="" type="checkbox"/> | Rod | <input type="checkbox"/> | Rod & Tubing |
| | Swabbing | <input type="checkbox"/> | Tubing | <input checked="" type="checkbox"/> | Completion |
| | | | | | Re-entry <input type="checkbox"/> |
| | | | | | P & A <input checked="" type="checkbox"/> |

| Description | Qty. | Rate Hr/Day/Ea | Total | Workover Equipment | Qty. | Rate Hr/Day/Ea | Total |
|-----------------------------------|------|-------------------|------------|---|------|-------------------|----------|
| Ria & Crew | 6.00 | @ \$275.00 | \$1,650.00 | BOP | 1.00 | @ \$300.00 | \$300.00 |
| Extra Labor | 6.50 | @ \$40.00 | \$260.00 | Pump | 1.00 | @ \$575.00 | \$575.00 |
| Ria Fuel | @ | | | Tank | 1.00 | @ \$175.00 | \$175.00 |
| Pump Fuel | @ | | | Base Beam | 1.00 | @ \$40.00 | \$40.00 |
| Cementina Services | @ | | | Pipe Handler | @ | | |
| Extra Cement - Cementina Services | @ | | | Loader | @ | | |
| P & A Bidded Cost | @ | | | Pipe Racks | @ | | |
| | | | | Power Swivel | @ | | |
| | | | | JU/Washington H | @ | | |
| | | | | Rod/TBG Tongs | @ | | |
| | | | | Adapter Flange | @ | | |
| | | | | Catwalk | @ | | |
| ReCharge Items | Qty. | Rate Hr/Day/Ea | Total | Swabbing Equipment | Qty. | Rate Hr/Day/Ea | Total |
| Crew Travel | 0.50 | @ \$150.00 | \$75.00 | Swab Cups - Size | @ | | |
| Tool Pusher | @ | | | OSR | @ | | |
| Per Diem | @ | | | Swabbing Acid | @ | | |
| Stripper Rubbers | @ | | | Fishing Tools | @ | | |
| Pipe Wipers | @ | | | Extra Tank | @ | | |
| Tong Dies | @ | | | Permits | @ | | |
| Slip Dies | @ | | | | | | |
| Safety Valve | @ | | | | | | |
| Fishing Tools-Recharge | @ | | | | | | |
| Pipe Dope | @ | | | | | | |
| Handling Equipment | @ | | | | | | |
| | | | | | | | |
| Description | Qty | Rate | Total | Discount: \$461.25 (15.00%) | | | |
| Miscellaneous | @ | | | TOTAL BILLABLE AMOUNT \$2,613.75 | | | |

Description of Work Start Time 12:00 PM Stop Time 6:30 PM

MOVED ALL EQUIPMENT TO LOC. SPOTTED IN RIG UP HOOKED PUMP AND TANK CHECKED PRESSURES CSG HAD 720 PSI TBG HAD 350 PSI BLOED DOWN PRESSURE PUMPED 130 BBLs DOWN THE CSG TO CIRCULATE WELL DIDN'T CIRCULATE N/D WELL HEAD N/U B.O.P RIG UP WORK FLOOR AND TONGS CLOSED WELL DRAINED PUMP AND HARD LINES SHUT DOWN CREW TRAVEL

| Payroll Section | | | | | | |
|-------------------------------|-----------|--------------|---------------|-------|--|--|
| Employee | Rev Hours | Travel Hours | Non Rev Hours | Total | | |
| Operator MORALES GUILLERMO | 6.00 | 0.50 | 0.00 | 6.50 | | |
| Derrick Meza, Juan | 6.00 | 0.50 | 0.00 | 6.50 | | |
| FloorHand RAMON CASIAS | 6.00 | 0.50 | 0.00 | 6.50 | | |
| FloorHand CAMMERON MASSEY | 6.00 | 0.50 | 0.00 | 6.50 | | |
| Tool Pusher Borunda, Jose | 0.00 | 0.00 | 0.00 | 0.00 | | |

No Unreported Incidents Per My Signature

BWS Tool Pusher

Customer/Agent



P.O. BOX 296 Kersey, CO 80644

Phone: 970-301-2030

Fax: 970-373-3307

Date

1/23/2017

Field Ticket #

3172

3172

| | | | | | |
|--|---|---|-------------------------------------|--------------------|------------------------|
| Bill To Customer: Synergy Resources Corp. | | PO# | Lease Name: HERGENREDER WELL | | Well #: 32-9 |
| Address: 20203 Highway 60 | | Field: Plateville | County: weld | St: co. | Invoice Ref. #: |
| City: Plateville | Zip: 80651 | Legal Description: Hwy 34 & Rd50 NE, rd65, n.3 w Int | Casing Sz & Wt: | Service Man | OCSG #: |
| State: CO | Ordered By: Graham | | | Jose Gonzalez | |
| NO. | RENTALS/SALES | QTY | PRICE | DSC | TOTAL |
| 1 | Sale of 4-1/2 Cast Iron Cement Retainer Set | 1 | 920.00 | | \$920.00 |
| 2 | Rental of 4-1/2 Wireline Adapter Kit | 1 | 150.00 | 100% | 0.00 |
| 3 | Rental of 4-1/2 3.947 casing spear | 1 | 1,200.00 | | 1,200.00 |
| 4 | Rental of 10-3/4 Surface Head | 1 | 250.00 | | 250.00 |
| 5 | | | | | 0.00 |
| 6 | | | | | 0.00 |
| 7 | | | | | 0.00 |
| 8 | | | | | 0.00 |
| 9 | | | | | 0.00 |
| 10 | | | | | 0.00 |
| 11 | | | | | 0.00 |
| 12 | | | | | 0.00 |
| 13 | | | | | 0.00 |
| 14 | | | | | 0.00 |
| Subtotal Taxable Charges | | | | | \$2,370.00 |
| SERVICE MANS TIME | | | | | |
| Service Man Time | | | | | |
| | | 2 | \$500.00 | | \$1,000.00 |
| | | | | | 0.00 |
| | | | | | 0.00 |
| | | | | | 0.00 |
| Subtotal Non-Taxable Charges | | | | | \$1,000.00 |
| MILEAGE | | | | | |
| | Mileage | 30 | \$2.50 | | \$75.00 |
| | Mileage | 30 | \$2.50 | | 75.00 |
| | Mileage | 30 | \$2.50 | | 75.00 |
| Subtotal Non-Taxable Charges | | | | | \$225.00 |
| Total Service & Material: | | | | | \$3,595.00 |
| Tax: | | | | | \$68.73 |
| TOTAL CHARGES: | | | | | \$3,663.73 |

Terms: Net 30 Days

Authorized Agent: _____

Date: _____



JOB TICKET

6701 E. 50TH AVENUE
COMMERCE CITY, COLORADO 80022
PHONE 303-853-4976 • FAX 303-853-4977

HCOJ 1539

| | | |
|--|--|--|
| <input checked="" type="checkbox"/> NORTH SEEKING GYRO | <input type="checkbox"/> ORIENTATION | <input type="checkbox"/> MWD RETRIEVAL |
| <input type="checkbox"/> DROP | <input type="checkbox"/> WIRELINE SERVICES | <input type="checkbox"/> SINGLE SHOT |
| <input checked="" type="checkbox"/> MEMORY/SLICK LINE | <input type="checkbox"/> EMMT | <input type="checkbox"/> TEMP LOG |
| <input type="checkbox"/> REAL TIME | <input type="checkbox"/> CORING | <input type="checkbox"/> INFLEX |

Customer: SYNERGY RESOURCES Job Number: _____
 Address: 20203 HWY 60 AFE Number: 00033-83.5-bvc
 City & State: PLATEVILLE, CO Zip: 80651 Rig Number: PRODUCTION/CORETECH
 Well Name: HERGENREGE 32-9 Location: WELD CO., CO

| Start Date: | Start Time: | Stop Date: | Stop Time: | Totals |
|-----------------------|-----------------|----------------------|----------------|-------------|
| <u>1/20/17</u> | <u>9:00am</u> | <u>1/20/17</u> | <u>12:00pm</u> | |
| Survey: From | To | Ft. @ | Per Ft. | \$ |
| | <u>0</u> | <u>6100</u> | | <u>2500</u> |
| Days Equipment | Days @ | | | |
| | | <u>MS GYRO/SLICK</u> | | |
| Days Survey Engineer: | Days @ | | | |
| | <u>n/c</u> | | | |
| Mileage: | Miles Surveyor: | | | |
| <u>n/c</u> | <u>126 RTM</u> | | | |

Wireline Job Number:

| Start Date: | Start Time: | Stop Date: | Stop Time: |
|-------------------------|-----------------|------------|------------|
| | | | |
| Wireline Charge: | Days @ | | |
| Days Wireline Operator: | Days @ | | |
| Mileage: | Wireline Truck: | | |

Customer: (X) Graham/Harris Company Rep: JUSTIN WILLIAMS

| Additional Services: | | Sub Total: |
|--|--------------------|---------------|
| | | <u>\$2500</u> |
| | | |
| | | |
| LAT | <u>40.35412</u> | |
| LONG | <u>-104.415282</u> | Bid Price: |
| RKB | <u>61 41566</u> | Discount: |
| Field Estimate Only, Discounts Applied in Office | | Total: |
| Thank You for your Business | | |

NOTES: THANK YOU!

CO-MAN: CHRIS RODRIGUEZ
 ENG: _____
 API: 05-123-12976
 GYRO: 4090
 VIN #: 6004



Service Order #: 85099

Date: 19-Jan-17

| | | | | | | |
|-------------------|---------------------|-----------------|-----------|--------------|------|-----|
| Well Name | Location | County | St | API# | | |
| HERGENREDER #32-9 | SEC 32 - T5N - R63W | WELD | CO | 05-123-12976 | | |
| Formation | Cement Via | Type Of Service | Well Type | Age | AFE# | PO# |
| NONE | TUBING | P. AND A. | GAS | REWORK | | |

Customer: SYNERGY RESOURCES CORPORATION

Remarks: SAFETY MEETING/PRESSURE TEST
 RETAINER @ 6418'
 25SX/6.5BBLS TD 6418' - TC 6251'
 12SX/3.1BBLS TD 1406' - TC 1200'
 190SX/49.4BBLS TD 544' - TC 0'
 CMT CIRCULATED TO SURFACE
 FILL BACK TO SURFACE 1BBL/4SX

Customer Rep: GRAHAM LOINES PH:

| Type | Size | Weight | Depth | Volume |
|--------------------|-------|--------|-------|--------|
| Surface Casing: | 8.625 | 24.0 | | |
| Production Casing: | 4.500 | 11.6 | | |
| Intermediate: | | | | |
| Drill Pipe: | | | | |
| Tubing: | 2.375 | 4.7 | | |

| BHT | Max PSI | Total Depth |
|-----|---------|-------------|
| | | |

Packer or Retainer Type / Depth:

| Type | Size | Depth (Top) | Depth (Bot) | Volume |
|------------|------|-------------|-------------|--------|
| Liner: | | | | |
| Open Hole: | | | | |

| Perf Depths: | # | Total |
|--------------|---|-------|
| | 0 | 0 |
| | 0 | |
| | 0 | |

| TIME | PUMP RATES | | DENSITY (lb/gal) | PRESS (psi) | STG TOT (bbls) | TOTAL (bbls) | REMARKS |
|-------|-------------|------------|------------------|-------------|----------------|--------------|------------------------------|
| | WATER (gpm) | PUMP (bpm) | | | | | |
| 13:38 | 0 | 0.0 | 8.00 | 0 | 0.0 | 25048.0 | SAFETY MEETING |
| 13:38 | 0 | 0.0 | 8.00 | 0 | 0.0 | 25048.0 | PRIME UP |
| 13:54 | 0 | 0.0 | 8.00 | 0 | 0.0 | 25053.2 | PRESSURE TEST @ 2500 |
| 14:03 | 0 | 0.0 | 8.38 | 11 | 0.0 | 25053.2 | OPEN WELL @ 0 PSI |
| 14:03 | 0 | 0.7 | 8.35 | 6 | 0.0 | 25053.2 | START WATER |
| 14:05 | 0 | 0.0 | 8.02 | 0 | 0.0 | 25053.2 | END WATER 7BBLS |
| 14:07 | 0 | 0.0 | 8.00 | 0 | 0.0 | 25053.2 | START CMT |
| 14:11 | 0 | 0.1 | 15.32 | 0 | 0.0 | 25053.2 | END CMT 6.5BBLS |
| 14:14 | 0 | 0.0 | 11.40 | 0 | 0.0 | 25058.2 | START WATER |
| 14:55 | 0 | 0.0 | 8.62 | 1,890 | 0.0 | 25058.2 | END WATER 22 BBLS |
| 14:57 | 0 | 0.0 | 8.55 | 0 | 0.0 | 25058.2 | SAFETY MEETING/PRESSURE TEST |
| 13:23 | 0 | 0.0 | 8.21 | 6 | 0.0 | 25058.7 | BREAK CIRCULATION 1BBL |
| 13:30 | 0 | 0.0 | 8.20 | 6 | 0.0 | 25058.7 | START CMT |
| 13:37 | 0 | 0.0 | 15.47 | 1,890 | 0.0 | 25058.7 | END CMT |
| 13:49 | 0 | 0.0 | 11.27 | 6 | 0.0 | 25058.7 | SHUTDOWN/RIG REVERSE OUT CMT |
| 14:12 | 0 | 0.0 | 8.28 | 6 | 0.0 | 25058.7 | START WATER |
| 14:13 | 0 | 0.0 | 8.44 | 6 | 0.0 | 25058.7 | END WATER 2BBL |
| 14:19 | 0 | 0.0 | 8.00 | 6 | 0.0 | 25058.7 | START CMT |
| 14:22 | 0 | 2.3 | 15.66 | 167 | 0.0 | 25058.7 | END CMT 3.1BBLS |
| 14:22 | 0 | 1.9 | 14.14 | 203 | 0.0 | 25058.7 | START WATER |
| 14:24 | 0 | 0.0 | 8.40 | 6 | 0.0 | 25058.7 | END WATER 4.5BBL |
| 14:35 | 0 | 0.0 | 8.17 | 6 | 0.0 | 25058.7 | START WATER |
| 14:41 | 0 | 2.3 | 8.08 | 218 | 0.0 | 25058.7 | END WATER 12BBL |
| 10:16 | 0 | 0.0 | 7.04 | 0 | 0.0 | 0.0 | START WATER |

Customer Acknowledgement:

Service Rating:

- Satisfactory
- Unsatisfactory

Cementer:

JEREMIE TETER

PRODUCTS USED

15.8# 1.15 YIELD CLASS G
 4.99GAL/SX
 FLUID PROVIDED BY CUSTOMER



Service Order #: 85099

Date: 19-Jan-17

| | | | | | | | |
|-------|----|-----|-------|----|------|------|-----------|
| 10:21 | 47 | 2.0 | 15.77 | 92 | 6.0 | 6.0 | END WATER |
| 10:21 | 47 | 2.0 | 15.76 | 96 | 0.0 | 6.1 | START CMT |
| 10:43 | 0 | 0.0 | 15.39 | 34 | 43.3 | 49.4 | END CMT |

Summary

| | | | |
|--------------|--------------|---------|---------|
| Max Fl. Rate | Avg Fl. Rate | Max Psi | Avg Psi |
| 2.3 | 280.1 | 2,157 | 591 |

Customer Acknowledgement:

Service Rating:

- Satisfactory
- Unsatisfactory

Cementer:

JEREMIE TETER

PRODUCTS USED

15.8# 1.15 YIELD CLASS G
 4.99GAL/SX
 FLUID PROVIDED BY CUSTOMER

