



Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Company Name Synergy Resources		Well Name and Number HERGENREDER 32-9		Date January 14, 2017
Address 20203 HWY 60		Well API # 05-123-	District Greeley CO 0928-200	Field Ticket Number 3812-0729
City/State/Zip Code Platteville, CO 80851		Latitude 40.400978	Wireline Unit Number 3812	Engineer Cody Fornengo
County/Parish WELD	Field WATTENBERG	Longitude -104.523946	Rig Name & Number or Crane Unit Number BWS RIG	Supervisor/Engineer Cody Fornengo
Field Engineer / Supervisor Signature <i>Cody Fornengo</i>		Equipment Operator JOSH KERR		Equipment Operator JOSH KERR

RUN DATA				NS	SS	S	O	TL	LI	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time:	8:00	Shop Time:	6:00							1.0	1000-100	01/17	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
Leave Shop:	7:00	Arrive Location:	7:25							1.0	1120-010	01/17	Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00
Begin Rig Up:	7:30	Finish Rig Up:	7:50												
1 Time in	8:30	Time Out	8:40							6,000.0	1050-001	01/17	Jet Cutter Depth Charge	\$ 0.36	\$ 2,160.00
From	SURFACE	To	410'							1.0	1050-004	01/17	Jet Cutter Operation Charge for Casing	\$ 1,700.00	\$ 1,700.00
Service in	Jet Cut (cut @ 410')														
2 Time in		Time Out													
From		To													
Service															
3 Time in		Time Out													
From		To													
Service															
4 Time in		Time Out													
From		To													
Service															
5 Time in		Time Out													
From		To													
Service															
6 Time in		Time Out													
From		To													
Service															
7 Time in		Time Out													
From		To													
Service															
8 Time in		Time Out													
From		To													
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9 Time in		Time Out													
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10 Time in		Time Out													
From		To													
Service															
11 Time in		Time Out													
From		To													
Service															
12 Time in		Time Out													
From		To													
Service															
13 Time in		Time Out													
From		To													
Service															
14 Time in		Time Out													
From		To													
Service															
Begin Rig Down:	8:45	Finish Rig Down:	9:00												
Leave Location:	9:05	Arrive Shop:	9:25												
Operating Hrs:	0:45	Standby Hours:	0:00												
Total Field Hrs:	1:30	Travel Time Hrs:	0:45												
Total Trip Miles:	30	Lost Time Hrs:	0:00												
Line Size:	9/32"	Line Length:	20,000'												
Wellhead Volts:	0	Rig Volts:	0												
WELL DATA															
Casing Size:	4 5"	Liner Size:													
Tubing Size:		Drill pipe Size:													
Drill Collar Size:		Minimum I.D.:													
Fluid Level:		Deviation:													
Max. Temp:		Max. Pressure:													
Field Prints:		Final Prints:													
Comments:															
SUB TOTAL														\$	6,260.00
LESS DISCOUNT														\$	(4,760.00)
NON DISCOUNTED ITEMS															
SUB TOTAL														\$	1,500.00
TOTAL														\$	1,500.00

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.
TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date

January 19, 2017

Company Name Synergy Resources		Well Name and Number HERGENREDER 32-9		Field Ticket Number 4310-0877
Address 20203 HWY 60		Well API # 05-123-12976	District Greeley CO 0928-200	Engineer
City/State/Zip Code Platteville, CO 80851		Latitude 40.354120	Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
County/Parish Weld	Field Wattenburg	Longitude -104.452820	Rig Name & Number or Crane Unit Number BWS Rig	Equipment Operator
Field Engineer / Supervisor Signature		Equipment Operator		Equipment Operator Josh Kerr

R U N	RUN DATA				NSSI	S	O	T	LT	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION		UNIT PRICE		AMOUNT					
	Job Time:	Shop Time:	7:00										Service Charge Cased Hole Unit									
	Leave Shop:	7:35	Arrive Location:	8:10					X	1.0	1000-100		Service Charge Cased Hole Unit				\$	1,500.00	\$	1,500.00		
	Begin Rig Up:	8:10	Finish Rig Up:	8:30					X	1.0	1120-010		Packoff Operation Charge0#-1000#				\$	900.00	\$	900.00		
1	Time in	9:55	Time Out	10:20					X	6,475.0	1230-005		Junk Catcher / Gauge Ring Depth Charge				\$	0.30	\$	1,942.50		
	From	SURFACE	To	6475					X	1.0	1240-005		Junk Catcher / Gauge Ring Operation Charge				\$	1,000.00	\$	1,000.00		
	Service in	Guage Ring/ Junk Basket			2																	
2	Time in	10:25	Time Out	10:55					X	6,418.0	1230-004		Cement Retainer Depth Charge				\$	0.30	\$	1,925.40		
	From	SURFACE	To	6418					X	1.0	1240-004		Cement Retainer Operation Charge				\$	1,000.00	\$	1,000.00		
	Service	CICR(set@6418)			2																	
3	Time in		Time Out																			
	From		To																			
	Service																					
4	Time in		Time Out																			
	From		To																			
	Service																					
5	Time in		Time Out																			
	From		To																			
	Service																					
6	Time in		Time Out																			
	From		To																			
	Service																					
7	Time in		Time Out																			
	From		To																			
	Service																					
8	Time in		Time Out																			
	From		To																			
	Service																					
9	Time in		Time Out																			
	From		To																			
	Service																					
10	Time in		Time Out																			
	From		To																			
	Service																					
11	Time in		Time Out																			
	From		To																			
	Service																					
12	Time in		Time Out																			
	From		To																			
	Service																					
13	Time in		Time Out																			
	From		To																			
	Service																					
14	Time in		Time Out																			
	From		To																			
	Service																					
													SUB TOTAL				\$	8,267.90				
													LESS DISCOUNT				\$	(6,167.90)				
													NON DISCOUNTED ITEMS									
Begin Rig Down:	10:55	Finish Rig Down:	11:10						X													
Leave Location:	11:10	Arrive Shop:	11:40						X													
Operating Hrs:	1:30	Standby Hours:	0:00	4	0																	
Total Field Hrs:	2:35	Travel Time Hrs:	1:05																			
Total Trip Miles:	40	Lost Time Hrs:	0:00																			
Line Size:	0.282	Line Length:																				
Wellhead Volts:	0	Rig Volts:	0																			
													WELL DATA									
Casing Size:	4 1/2	Liner Size:																				
Tubing Size:		Drill pipe Size:																				
Drill Collar Size:		Minimum I.D.:																				
Fluid Level:		Deviation:																				
Max. Temp:		Max. Pressure:																				
Field Prints:		Final Prints:																				
Comments:																	SUB TOTAL				\$	2,100.00
													TOTAL				\$	2,100.00				

P.O. Number

AFE Number
8305-660

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretreivable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

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Customer Signature

Customer Printed Name



Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 1/18/2017	
Mailing Address		City	State	Zip	County
		CO			WELD
Field		Lease		Well	Order #
				HERGENREDER 32-9	COST CENTER (8305-660)
Work Description	Workover	<input checked="" type="checkbox"/>	Rod	<input type="checkbox"/>	Rod & Tubing
	Swabbing	<input type="checkbox"/>	Tubing	<input checked="" type="checkbox"/>	Completion
					Re-entry
					P & A

Description	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	6.00 @	\$275.00	\$1,650.00
Extra Labor	6.50 @	\$40.00	\$260.00
Ria Fuel	@		
Pump Fuel	@		
Cementina Services	@		
Extra Cement - Cementina Services	@		
P & A Bidded Cost	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	0.50 @	\$150.00	\$75.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	@		
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	@		
Handling Equipment	@		

Description	Qty	Rate	Total
Miscellaneous	@		

Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
BOP	1.00 @	\$300.00	\$300.00
Pump	1.00 @	\$575.00	\$575.00
Tank	1.00 @	\$175.00	\$175.00
Base Beam	1.00 @	\$40.00	\$40.00
Pipe Handler	@		
Loader	@		
Pipe Racks	@		
Power Swivel	@		
JU/Washington H	@		
Rod/TBG Tongs	@		
Adapter Flange	@		
Catwalk	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Discount: \$461.25 (15.00%)

TOTAL BILLABLE AMOUNT \$2,613.75

Description of Work Start Time 12:00 PM Stop Time 6:30 PM

MOVED ALL EQUIPMENT TO LOC. SPOTTED IN RIG UP HOOKED PUMP AND TANK CHECKED PRESSURES CSG HAD 720 PSI TBG HAD 350 PSI BLOED DOWN PRESSURE PUMPED 130 BBLs DOWN THE CSG TO CIRCULATE WELL DIDN'T CIRCULATE N/D WELL HEAD N/U B.O.P RIG UP WORK FLOOR AND TONGS CLOSED WELL DRAINED PUMP AND HARD LINES SHUT DOWN CREW TRAVEL

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Operator	MORALES GUILLERMO	6.00	0.50	0.00	6.50
Derrick	Meza, Juan	6.00	0.50	0.00	6.50
FloorHand	RAMON CASIAS	6.00	0.50	0.00	6.50
FloorHand	CAMMERON MASSEY	6.00	0.50	0.00	6.50
Tool Pusher	Borunda, Jose	0.00	0.00	0.00	0.00

No Unreported Incidents Per My Signature

BWS Tool Pusher

Customer/Agent



Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 1/19/2017	
Mailing Address		City	State	Zip	County WELD
		CO			
Field		Lease		Well HERGENREDER 32-9	Order # COST CENTER(8305-660)
Work Description	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>	
	Swabbing <input type="checkbox"/>	Tubing <input checked="" type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Rig & Crew	11.50 @	\$275.00	\$3,162.50	BOP	1.00 @	\$300.00	\$300.00
Extra Labor	12.50 @	\$40.00	\$500.00	Pump	1.00 @	\$575.00	\$575.00
Rig Fuel	@			Tank	1.00 @	\$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00 @	\$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00 @	\$150.00	\$150.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	1.00 @	\$44.00	\$44.00	Fishing Tools	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	1.00 @	\$36.00	\$36.00				
Handling Equipment	@						
Description	Qty	Rate	Total	Discount: \$753.98 (15.00%)			
Miscellaneous	@			TOTAL BILLABLE AMOUNT \$4,272.52			
Description of Work Start Time 6:00 AM Stop Time 6:30 PM							

CREW TRAVEL TO LOC. HOLD SAFETY MEETING GO OVER JSA CHECK PRESSURES O PSI LAYED DOWN 10' SUB TOOH WITH 217 JOINTS TALLIED OUT PUMP 80 BBLS TO LOAD THE HOLE RIG UP WIRE LINE RUN IN WITH GAUGE RINGS LAYED DOWN GAUGE RINGS RUN IN WITH CEMENT RATEINER SET @ 6418 RIG DOWN WIRE LINE PICK UP STINGER TIH WITH 215 JOINTS AND 26' OF SUBS STING IN LOAD THE CSG WITH 26 BBLS RIG UP CEMENT CREW PUMP 15 SX BELOW THE CEMENT RATEINER STING OUT PUMP 10 SX ON TOP RIG DOWN CEMENT CREW TOOH WITH 9 STANDS REVERS OUT PRESSURE TEST TO 500 PSI FOR 15 MINUTES HOLD OK BLEED OFF PRESSURE LAYED DOWN 147 JOINTS ON TRAILER CLOSED WELL DRAIN PUMP AND HARD LINES SHUT DOWN CREW TRAVEL

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Operator	MORALES GUILLERMO	11.50	1.00	0.00	12.50
Derrick	CASIAS RAMON	11.50	1.00	0.00	12.50
FloorHand	CAMMERON MASSEY	11.50	1.00	0.00	12.50
FloorHand	GONZALES MIGUEL	11.50	1.00	0.00	12.50
Tool Pusher	Borunda, Jose	0.00	0.00	0.00	0.00

No Unreported Incidents Per My
Signature

BWS Tool Pusher

Customer/Agent



Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 1/20/2017	
Mailing Address	City	State	Zip	County	
		CO		WELD	
Field	Lease	Well		Order #	
		HERGENREDER 32-9		COST CENTER 8305-660	
Work Description	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>	
	Swabbing <input type="checkbox"/>	Tubing <input checked="" type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	9.50 @	\$275.00	\$2,612.50	BOP	1.00 @	\$300.00	\$300.00
Extra Labor	21.00 @	\$40.00	\$840.00	Pump	1.00 @	\$575.00	\$575.00
Ria Fuel	@			Tank	1.00 @	\$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00 @	\$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00 @	\$150.00	\$150.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	@						
Handling Equipment	@						
Description	Qty	Rate	Total	Discount: \$710.48 (15.00%)			
Miscellaneous	@			TOTAL BILLABLE AMOUNT \$4,026.02			

Description of Work Start Time 6:00 AM Stop Time 4:30 PM

CREW TRAVEL TO LOC. HOLD SAFETY MEETING GO OVER JSA CHECK PRESSURES O PSI TOOH WITH 25 STANDS LAY DOWN STINGER LOAD THE HOLE WITH 21 BBLS RIG UP SLIKLINE RUN IN WITH GAUGE RINGS LAYED DOWN GAUGE RINGS RUN IN WITH GYRO RIG DOWN SLIKLINE TIH WITH 25 STANDS WAIT FOR CEMENT RIG UP CEMENT CREW PUMP 12 SX OF CEMENT RIG DOWN CEMENT CREW LAYED DOWN 5 JOINTS REVERS OUT LAYED DOWN 45 JOINTS CHANGED TOOLS FOR 4 1/2 CLOSED WELL DRAIN PUMP AND HARD LINES SHUT DOWN CREW TRAVEL

Payroll Section						
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total		
Operator MORALES GUILLERMO	9.50	1.00	0.00	10.50		
Derrick CASIAS RAMON	9.50	1.00	0.00	10.50		
FloorHand CAMMERON MASSEY	9.50	1.00	0.00	10.50		
FloorHand GONZALES MIGUEL	9.50	1.00	0.00	10.50		
FloorHand WHITEBIRD JAKE	9.50	1.00	0.00	10.50		
Tool Pusher Borunda, Jose	0.00	0.00	0.00	0.00		

No Unreported Incidents Per My
Signature

Ranger Tool Pusher

Customer/Agent



Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 1/23/2017
Mailing Address	City	State CO	Zip	County WELD
Field	Lease	Well HERGENREDER 32-9		Order # COST CENTER 8305-660
Work Description	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>
	Swabbing <input type="checkbox"/>	Tubing <input checked="" type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Riq & Crew	6.50 @	\$275.00	\$1,787.50	BOP	1.00 @	\$300.00	\$300.00
Extra Labor	7.00 @	\$40.00	\$280.00	Pump	1.00 @	\$575.00	\$575.00
Riq Fuel	@			Tank	1.00 @	\$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00 @	\$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	0.50 @	\$150.00	\$75.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	@		
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	@		
Handling Equipment	1.00 @	\$360.00	\$360.00

Description	Qty	Rate	Total
Miscellaneous	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Discount: \$538.88 (15.00%)

TOTAL BILLABLE AMOUNT \$3,053.62

Description of Work Start Time 6:00 AM Stop Time 1:00 PM

CREW TRAVEL TO LOC. HOLD SAFETY MEETING GO OVER JSA CHECK PRESSURE 0 PSI RIG DOWN TONGS AND FLOOR N/D B.O.P AND WELLHEAD PICK UP SPEAR UNLAND THE CSG LAYED DOWN SPEAR N/U WELLHEAD AND B.O.P RIG UP FLOOR AND TONGS LOAD THE CSG WITH 5 BBLs RIG UP WIRE LINE CUT THE CSG RIG DOWN WIRE LINE LAYED DOWN 10 JOINTS OF 4 1/2 AND 20" CHANGED TOOLS FOR 2 3/8 TIH WITH 9 STANDS RIG UP CEMENT CREW PUMP 194 SX OF CEMENT RIG DOWN CEMENT CREW LAYED DOWN 18 JOINTS RIG DOWN TONGS AND FLOOR N/D B.O.P AND WELLHEAD RIG DOWN RIG PICK UP PUMP AND TANK CLEAN LOC.

Payroll Section				
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total
Tool Pusher Borunda, Jose	0.00	0.00	0.00	0.00
Operator MORALES GUILLERMO	6.50	0.50	0.00	7.00
Derrick CASIAS RAMON	6.50	0.50	0.00	7.00
FloorHand CAMMERON MASSEY	6.50	0.50	0.00	7.00
FloorHand GONZALES MIGUEL	6.50	0.50	0.00	7.00

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



P.O. BOX 296 Kersey, CO 80644

Phone: 970-301-2030

Fax: 970-373-3307

Date

1/23/2017

Field Ticket #

3172

3172

Bill To Customer: Synergy Resources Corp.			PO#		Lease Name:HERGENREDER WELL		Well #:		32-9	
Address: 20203 Highway 60			City: Platteville		County: weld		St: co.		Invoice Ref. #:	
State: CO			Zip: 80651		Field: Legal Description:		Job Type: Casing Sz & Wt:		OCSG #:	
Ordered By: Graham			Hwy 34 & Rd50 NE. rd65, n.3 w int		Service Man		Jose Gonzalez			
NO.	RENTALS/SALES		QTY	PRICE	DSC	TOTAL				
1	Sale of 4-1/2 Cast Iron Cement Retainer Set		1	920.00		\$920.00				
2	Rental of 4-1/2 Wireline Adapter Kit		1	150.00	100%	0.00				
3	Rental of 4-1/2 3.947 casing spear		1	1,200.00		1,200.00				
4	Rental of 10-3/4 Surface Head		1	250.00		250.00				
5						0.00				
6						0.00				
7						0.00				
8						0.00				
9						0.00				
10						0.00				
11						0.00				
12						0.00				
13						0.00				
14						0.00				
Subtotal Taxable Charges						\$2,370.00				
SERVICE MANS TIME										
Service Man Time			2	\$500.00		\$1,000.00				
						0.00				
						0.00				
						0.00				
Subtotal Non-Taxable Charges						\$1,000.00				
MILEAGE										
Mileage			30	\$2.50		\$75.00				
Mileage			30	\$2.50		75.00				
Mileage			30	\$2.50		75.00				
						0.00				
Subtotal Non-Taxable Charges						\$225.00				
Terms: Net 30 Days			Total Service & Material:							
			Tax:							
			TOTAL CHARGES:							

Authorized Agent:

Date:



JOB TICKET
6701 E. 50TH AVENUE
COMMERCE CITY, COLORADO 80022
PHONE 303-853-4976 • FAX 303-853-4977

HCOJ 1539

- | | | |
|--|--|--|
| <input checked="" type="checkbox"/> NORTH SEEKING GYRO | <input type="checkbox"/> ORIENTATION | <input type="checkbox"/> MWD RETRIEVAL |
| <input type="checkbox"/> DROP | <input type="checkbox"/> WIRELINE SERVICES | <input type="checkbox"/> SINGLE SHOT |
| <input checked="" type="checkbox"/> MEMORY/SLICK LINE | <input type="checkbox"/> EMMT | <input type="checkbox"/> TEMP LOG |
| <input type="checkbox"/> REAL TIME | <input type="checkbox"/> CORING | <input type="checkbox"/> INFLEX |

Customer: SYNERGY RESOURCES Job Number: _____
Address: 20203 HWY 60 AFE Number: 00033-83.5-bk
City & State: PLATEVILLE, CO Zip: 80651 Rig Number: PRODUCTION/CORETECH
Well Name: HERGENREDE 32-9 Location: WELD CO., CO

Start Date:	Start Time:	Stop Date:	Stop Time:	Totals
<u>1/20/17</u>	<u>8:00am</u>	<u>1/20/17</u>	<u>12:00pm</u>	
Survey: From	To	Ft. @	Per Ft.	
	<u>0</u>	<u>10100</u>		<u>\$2500</u>
Days Equipment	Days @			
		<u>MS GYRO/SLICK</u>		
Days Survey Engineer:	Days @	<u>n/c</u>		
Mileage:		Miles Surveyor:		
<u>n/c</u>		<u>126 RTM</u>		

Wireline Job Number:

Start Date:	Start Time:	Stop Date:	Stop Time:
Wireline Charge:	Days @		
Days Wireline Operator:	Days @		
Mileage:		Wireline Truck:	

Customer: (X) Graham J. Harris Company Rep: JUSTIN WILLIAMS

Additional Services:			Sub Total: <u>\$2500</u>	
LAT	<u>40.35412</u>			
LONG	<u>-104.415282</u>		Bid Price:	
RKB	<u>61 41566</u>		Discount:	
Field Estimate Only, Discounts Applied in Office			Thank You for your Business	Total:

NOTES: THANK YOU!

CO-MAN: CHRIS RODRIGUEZ

ENG: _____

API: 05-123-12976

GYRO: 4090

VIN #: 4004

CORE-TECH WIRELINE SERVICES, LLC

Field Ticket #

P.O. Box 336578 • GREELEY, CO 80633 • 970-460-0064 • FAX 970-460-9605

21947

Company Name Synergy Company Rep Graham Louies Date 1-20-17

Company Address _____ City _____ State _____ Zip _____

County/Parish _____

Field Name _____ Wireline Truck

Rig Name _____ ☐ 1 ☐ 2 ☐ 3 ☐ 4 ☐ 5

Well No. Urgence der 32-9 ☐ 6 ☐ 7 ☐ 8 ☐ 9 ☒ 10

T/C or Flange Size _____ Wire Size _____ Tubing Pressure _____ Casing Pressure _____ Fluid Level _____

Services Performed ☐ Wireline ☐ Rental ☐ Fishing ☐ BHP ☐ Other ☐

Amount

	Qty	Unit Price	Amount
Run pump in ice lay down Lube to Range R.H.W.			

1.9" Gauge Ring to 6155 coll			
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R. New/Gayo to G/00 00H			
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RD			
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[illegible]

11.0. 2. 1. 1. 1.	1	100.00	995.00
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-106	Service Truck Gtyo	1	1050.00	1050.00
	" " "	3	30.00	30.00

Helper	5	30.00	90.00
Truck & Trailer	1	175.00	175.00

	10/15 string exp	1	175.	175.-
	19/June P	1	125.00	125.00

1. Hordage Ang	1	125.00	125.00
Pump in ke	1	250.00	250.00

Safety, Redress, Certifications	1	32.00	32.00
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Mileage Charge			
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ESTIMATED COST:	1,617.00
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Operator Robert Cook

Helper Cesar Matandulampo

Supervisor _____

Approved By:

Approved By: Graham Louis 00033-8305-660

Date: 1/23/2017

Well Name:
HERGENREDER #32-9

Location:
SEC 32 - T5N - R63W
RRC #:

County - State:
WELD, CO

Type Of Service:
CEMENT:MISC

Customer's Order #:

Customer: SYNERGY RESOURCES CORPORATION

Address: 1625 BROADWAY
DENVER, CO 80202

As a consideration, the above named Customer agrees to pay Basic Energy Services in accordance with the rates and terms stated in Basic Energy Services current price lists. Invoices are payable NET 30 (SEE 10.2) after date of invoice. Upon Customer's default in payment of Customer's account by such date, Customer agrees to pay interest thereon after default at 1 1/2% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all the collection costs and attorney fees. These terms and conditions shall be governed by the laws of the state where services are performed or equipment or materials are furnished.

Basic Energy Services, warrants only title to the products, supplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Basic Energy Services, liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies, or materials upon their return to Basic Energy Services, is expressly limited to the replacement of such products, supplies or materials or, at Basic Energy Services, option, to the allowance to the Customer of credit for the cost of such items. In no event shall Basic Energy Services be liable for special, indirect, punitive or consequential damages.

[illegible]

TRUCK NUMBER:

DRIVER:

THIS JOB WAS SATISFACTORILY COMPLETED
OPERATION OF EQUIPMENT WAS SATISFACTORY
PERFORMANCE OF PERSONEL WAS SATISFACTORY

YES	NO
<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>

BASIC ENERGY SERVICES - TREATMENT/CEMENTATION

CUSTOMER OR HIS AGENT SIGNATURE



Service Order #: 85099

Date: 19-Jan-17

Well Name	Location	County	St	API#		
HERGENREDER #32-9	SEC 32 - T5N - R63W	WELD	CO	05-123-12976		
Formation	Cement Via	Type Of Service	Well Type	Age	AFE#	PO#
NONE	TUBING	P. AND A.	GAS	REWORK		

Customer: SYNERGY RESOURCES CORPORATION

Remarks: SAFETY MEETING/PRESSURE TEST
RETAINER @ 6418'
25SX/6.5BBLs TD 6418' - TC 6251'
12SX/3.1BBLs TD 1406' - TC 1200'
190SX/49.4BBLs TD 544' - TC 0'
CMT CIRCULATED TO SURFACE
FILL BACK TO SURFACE 1BBL/4SX

Customer Rep: GRAHAM LOINES PH:

WELLBORE DATA

Type	Size	Weight	Depth	Volume
Surface Casing:	8.625	24.0		
Production Casing:	4.500	11.6		
Intermediate:				
Drill Pipe:				
Tubing:	2.375	4.7		

OTHER DATA

BHT	Max PSI	Total Depth

Packer or Retainer Type / Depth:

Type	Size	Depth (Top)	Depth (Bot)	Volume
Liner:				
Open Hole:				

Perf Depths:	#	Total
	0	0
	0	
	0	

PUMP RATES		DENSITY	PRESS	STG TOT	TOTAL	REMARKS
TIME	WATER (gpm)	PUMP (bpm)	(lb/gal)	(psi)	(bbls)	
13:38	0	0.0	8.00	0	0.0	25048.0 SAFETY MEETING
13:38	0	0.0	8.00	0	0.0	25048.0 PRIME UP
13:54	0	0.0	8.00	0	0.0	25053.2 PRESSURE TEST @ 2500
14:03	0	0.0	8.38	11	0.0	25053.2 OPEN WELL @ 0 PSI
14:03	0	0.7	8.35	6	0.0	25053.2 START WATER
14:05	0	0.0	8.02	0	0.0	25053.2 END WATER 7BBLs
14:07	0	0.0	8.00	0	0.0	25053.2 START CMT
14:11	0	0.1	15.32	0	0.0	25053.2 END CMT 6.5BBLs
14:14	0	0.0	11.40	0	0.0	25058.2 START WATER
14:55	0	0.0	8.62	1,890	0.0	25058.2 END WATER 22 BBLs
14:57	0	0.0	8.55	0	0.0	25058.2 SAFETY MEETING/PRESSURE TEST
13:23	0	0.0	8.21	6	0.0	25058.7 BREAK CIRCULATION 1BBL
13:30	0	0.0	8.20	6	0.0	25058.7 START CMT
13:37	0	0.0	15.47	1,890	0.0	25058.7 END CMT
13:49	0	0.0	11.27	6	0.0	25058.7 SHUTDOWN/RIG REVERSE OUT CMT
14:12	0	0.0	8.28	6	0.0	25058.7 START WATER
14:13	0	0.0	8.44	6	0.0	25058.7 END WATER 2BBL
14:19	0	0.0	8.00	6	0.0	25058.7 START CMT
14:22	0	2.3	15.66	167	0.0	25058.7 END CMT 3.1BBLs
14:22	0	1.9	14.14	203	0.0	25058.7 START WATER
14:24	0	0.0	8.40	6	0.0	25058.7 END WATER 4.5BBL
14:35	0	0.0	8.17	6	0.0	25058.7 START WATER
14:41	0	2.3	8.08	218	0.0	25058.7 END WATER 12BBL
10:16	0	0.0	7.04	0	0.0	0.0 START WATER

Customer Acknowledgement:

Service Rating:

- ☐ Satisfactory
☐ Unsatisfactory

Cementer:

JEREMIE TETER

PRODUCTS USED

15.8# 1.15 YIELD CLASS G
4.99GAL/SX
FLUID PROVIDED BY CUSTOMER



Service Order #: 85099

Date: 19-Jan-17

10:21	47	2.0	15.77	92	6.0	6.0	END WATER
10:21	47	2.0	15.76	96	0.0	6.1	START CMT
10:43	0	0.0	15.39	34	43.3	49.4	END CMT

Summary

Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
2.3	280.1	2,157	591

Customer Acknowledgement:

Service Rating:

- ☐ Satisfactory
☐ Unsatisfactory

Cementer:

JEREMIE TETER

PRODUCTS USED

15.8# 1.15 YIELD CLASS G
4.99GAL/SX
FLUID PROVIDED BY CUSTOMER

HERGENREDER #32-9

