

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:
401216412

Date Received:

Completion Type Final completion Preliminary completion

OGCC Operator Number: 47120 Contact Name: Jennifer Thomas

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6808

Address: P O BOX 173779 Fax: _____

City: DENVER State: CO Zip: 80217-

API Number 05-123-41294-00 County: WELD

Well Name: WILSON RANCH Well Number: 31N-27HZ

Location: QtrQtr: SENE Section: 26 Township: 4N Range: 68W Meridian: 6

Footage at surface: Distance: 2090 feet Direction: FNL Distance: 586 feet Direction: FEL

As Drilled Latitude: 40.286168 As Drilled Longitude: -104.962825

GPS Data:
Date of Measurement: 11/02/2015 PDOP Reading: 2.0 GPS Instrument Operator's Name: Sergio Del Carmen

** If directional footage at Top of Prod. Zone Dist.: 1475 feet. Direction: FNL Dist.: 1164 feet. Direction: FEL
Sec: 26 Twp: 4N Rng: 68W

** If directional footage at Bottom Hole Dist.: 1326 feet. Direction: FNL Dist.: 485 feet. Direction: FWL
Sec: 27 Twp: 4N Rng: 68W

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 10/25/2015 Date TD: 12/23/2015 Date Casing Set or D&A: 12/24/2015

Rig Release Date: 01/06/2016 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 16465 TVD** 7178 Plug Back Total Depth MD 16363 TVD** 7174

Elevations GR 4992 KB 5012 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
CBL; CNL RUN ON WHISPER ROCK 2C-25HZ, API 0512341296

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.1	0	60	28	0	60	VISU
SURF	13+1/2	9+5/8	36	0	1,862	715	0	1,862	VISU
1ST	8+1/2	5+1/2	17	0	16,455	2,340	0	16,455	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,260				
SHARON SPRINGS	7,077				
NIOBRARA	7,136				

Comment:

Per Rule 371.p Exception, compensated neutron logs have been run on the WHISPER ROCK 2C-25HZ well (API 0512341296).

CBL attached per Rule 502.b Variance for Rule 308A log submittal requirements. All other attachments and logs were included with the Preliminary Form 5, DOC # 400992419.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jennifer Thomas

Title: Regulatory Specialist Date: _____ Email: jennifer.thomas@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
401216465	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401216467	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)