

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/13/2017

Submitted Date:

03/13/2017

Document Number:

685502190

FIELD INSPECTION FORM

Loc ID 329866 Inspector Name: MONTOYA, JOHN On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 1801 CALIFORNIA STREET #2500
City: DENVER State: CO Zip: 80202

Findings:

12 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
		Cogcc.inspections@crestone pr.com	ALL INSPECTIONS

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
250152	WELL	PR	04/30/2012	OW	123-17955	NORRIS 'A' UNIT 2	PR
424301	WELL	AL	11/12/2013	LO	123-33965	NORRIS 23-32	AL
424305	WELL	AL	03/05/2014	LO	123-33969	NORRIS 0-6-32	AL
424306	WELL	AL	11/12/2013	LO	123-33970	NORRIS 13-32	AL
424310	WELL	AL	11/12/2013	LO	123-33974	NORRIS 2-8-32	AL
424313	WELL	AL	11/12/2013	LO	123-33977	NORRIS 24-32	AL
424314	WELL	AL	11/12/2013	LO	123-33978	NORRIS 2-4-32	AL

General Comment:

Location

Lease Road:			
Type	Main		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	CONTAINERS		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:

Comment:	OK		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	BARBWIRE FENCE		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	BARBWIRE FENCE		
Corrective Action:			Date:
Type	IGNITOR/COMBUSTOR		
Comment:	BARBWIRE FENCE		
Corrective Action:			Date:
Type	WELLHEAD		

Comment:	ROD IRON FENCE SE CORNER N40.10666 W-104.34816		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:	SE CORTNER N40.10700 W-104.34819		
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	SE CORNER N40.10700 W-104.34819		
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		40.107130,-104.348200
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	PBV FIBERGLASS		
Comment:	WATER TANK CAPACITY 150 BBLs				

Corrective Action:	Date:
--------------------	-------

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type	Ignitor/Combustor	
Comment:		
Corrective Action:	Date:	

Inspected Facilities									
Facility ID:	<u>250152</u>	Type:	<u>WELL</u>	API Number:	<u>123-17955</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>PR</u>								
Corrective Action:								Date:	
BradenHead									
Comment:	<u>BRADENHEAD PLUMBED TO SURFACE</u>								
Corrective Action:								Date:	
Facility ID:	<u>424301</u>	Type:	<u>WELL</u>	API Number:	<u>123-33965</u>	Status:	<u>AL</u>	Insp. Status:	<u>AL</u>
Facility ID:	<u>424305</u>	Type:	<u>WELL</u>	API Number:	<u>123-33969</u>	Status:	<u>AL</u>	Insp. Status:	<u>AL</u>
Facility ID:	<u>424306</u>	Type:	<u>WELL</u>	API Number:	<u>123-33970</u>	Status:	<u>AL</u>	Insp. Status:	<u>AL</u>
Facility ID:	<u>424310</u>	Type:	<u>WELL</u>	API Number:	<u>123-33974</u>	Status:	<u>AL</u>	Insp. Status:	<u>AL</u>
Facility ID:	<u>424313</u>	Type:	<u>WELL</u>	API Number:	<u>123-33977</u>	Status:	<u>AL</u>	Insp. Status:	<u>AL</u>
Facility ID:	<u>424314</u>	Type:	<u>WELL</u>	API Number:	<u>123-33978</u>	Status:	<u>AL</u>	Insp. Status:	<u>AL</u>

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____ Pass _____

Comment _____

Corrective Action _____ Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____ Pass _____

Comment _____

Corrective Action _____ Date _____

1002c. PROTECTION OF SOILS _____ Pass _____

Comment _____

Corrective Action _____ Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____ Pass _____

Comment _____

Corrective Action _____ Date _____

1003a. Waste and Debris removed? _____ Pass _____

Comment _____

Corrective Action _____ Date _____

Unused or unneeded equipment onsite? _____ Pass _____

Comment _____

Corrective Action _____ Date _____

Pit, cellars, rat holes and other bores closed? _____ Pass _____

Comment _____

Corrective Action _____ Date _____

Guy line anchors marked? _____ Pass _____

Comment _____

Corrective Action _____ Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass
Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
TRANSECT RESULTS OF DISTURBED AREA% _____
TRANSECT RESULTS OF REFERENCE AREA% _____
TOTAL % OF DESIRABLE VEGETATION COVER _____
VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
TRANSECT RESULTS OF DISTURBED AREA% _____
TRANSECT RESULTS OF REFERENCE AREA% _____
TOTAL % OF DESIRABLE VEGETATION COVER _____
VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Comment: <input type="text"/>						
Corrective Action: <input type="text"/>						Date: _____
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

<u>COGCC Comments</u>		
Comment	User	Date
INTERMITTER CONTROLLER ON WELLHEAD	montoyaj	03/13/2017