

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/06/2017

Submitted Date:

03/06/2017

Document Number:

672500441**FIELD INSPECTION FORM**

Loc ID 442629 Inspector Name: Gomez, Jason On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 69175Name of Operator: PDC ENERGY INCAddress: 1775 SHERMAN STREET - STE 3000City: DENVER State: CO Zip: 80203**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION  
☐ FOLLOW UP INSPECTION REQUIRED  
☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**1 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Adamczyk, Megan		megan.adamczyk@state.co.us	
,		cogccinspection@pdce.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
442627	WELL	DG	09/23/2016	LO	123-41940	Jacobucci 32S-323	WO
442628	WELL	DG	11/12/2016	LO	123-41941	Jacobucci 32S-203	WO
442630	WELL	DG	10/22/2016	LO	123-41942	Jacobucci 32S-303	WO
442631	WELL	DG	10/06/2016	LO	123-41943	Jacobucci 32S-403	WO
442632	WELL	DG	11/21/2016	LO	123-41944	Jacobucci 32S-343	WO
442805	WELL	DG	11/03/2016	LO	123-42023	Jacobucci 32S-423	WO

**General Comment:**

**Location**Overall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☒**Spills:**

Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 442627 Type: WELL API Number: 123-41940 Status: DG Insp. Status: WO**Complaint**Comment: Complaint #: 200441180Field Inspector Assigned: Jason E. GomezComplaint Received:Date: 3-6-2017 Time 1100 HrsContacted by Inspector:Date: 3-6--2017 Time 1130 HrsWell Number#: Location #: 442629Inspection Document #: 672500441/672500442Complainant: Bart Stoneback Phone: 720-383-5626Address: 848 WCR 17, Brighton CO 80603Nature of complaint: Noise/OdorField Inspector Actions:On 3-6-2017, I was contacted by James Precup NE supervisor of the COGCC in reference to a noise/odor complaint at the residence of the complainant Bart Stoneback 848 WCR 17 Brighton, CO 80603.Upon contacting the complainant, he indicated the noise was very loud coming from the frac operation located to the SW of his home he also indicated he was getting strong emissions coming from the vehicles at the location when the winds were blowing toward his home.I performed a complete site inspection of the location on 3-6-2017. At the time of inspection, I observed sound walls on the east side of location as well as trailers with bales used for sound mitigation on the north end of location. Due to high winds in the area at the time of the inspection, I was unable to perform a sound study. The high winds in the area also made it difficult to detect any odors of location. Wind speed were approx. 20 to 40 mph at the time of the inspection.I contact PDC staff and requested any possible sound study information they may have had from the location.All information reviewed and site inspection information were submitted to the complaint specialist for further review. No violations of COGCC rules were observed at the time of the inspection.

Corrective Action:

Date:

**Well Stimulation**Stimulation Company: HaliburtonStimulation Type: HYDRAULIC FRAC

Other: \_\_\_\_\_

**Observation:**

Maximum Casing Recorded: \_\_\_\_\_ PSI

Tubing: \_\_\_\_\_

Surface: \_\_\_\_\_

Intermediate: \_\_\_\_\_

Production: \_\_\_\_\_

Instantaneous Shut-In Pressure (ISIP) \_\_\_\_\_

Bradenhead Psi: \_\_\_\_\_

Frac Flow Back: Fluid: \_\_\_\_\_ Gas: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 442628 Type: WELL API Number: 123-41941 Status: DG Insp. Status: WO

**Well Stimulation**

Stimulation Company: Halliburton Stimulation Type: HYDRAULIC FRAC

Other: \_\_\_\_\_

**Observation:**

Maximum Casing Recorded: \_\_\_\_\_ PSI

Tubing: \_\_\_\_\_

Surface: \_\_\_\_\_

Intermediate: \_\_\_\_\_

Production: \_\_\_\_\_

Instantaneous Shut-In Pressure (ISIP) \_\_\_\_\_

Bradenhead Psi: \_\_\_\_\_

Frac Flow Back: Fluid: \_\_\_\_\_ Gas: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 442630 Type: WELL API Number: 123-41942 Status: DG Insp. Status: WO

**Well Stimulation**

Stimulation Company: Halliburton Stimulation Type: HYDRAULIC FRAC

Other: \_\_\_\_\_

**Observation:**

Maximum Casing Recorded: \_\_\_\_\_ PSI

Tubing: \_\_\_\_\_

Surface: \_\_\_\_\_

Intermediate: \_\_\_\_\_

Production: \_\_\_\_\_

Instantaneous Shut-In Pressure (ISIP) \_\_\_\_\_

Bradenhead Psi: \_\_\_\_\_

Frac Flow Back: Fluid: \_\_\_\_\_ Gas: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 442631 Type: WELL API Number: 123-41943 Status: DG Insp. Status: WO

**Well Stimulation**

Stimulation Company: Halliburton Stimulation Type: HYDRAULIC FRAC

Other: \_\_\_\_\_

**Observation:**

Maximum Casing Recorded: \_\_\_\_\_ PSI

Tubing: \_\_\_\_\_

Surface: \_\_\_\_\_

Intermediate: \_\_\_\_\_

Production: \_\_\_\_\_

Instantaneous Shut-In Pressure (ISIP) \_\_\_\_\_

Bradenhead Psi: \_\_\_\_\_

Frac Flow Back: Fluid: \_\_\_\_\_ Gas: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 442632 Type: WELL API Number: 123-41944 Status: DG Insp. Status: WO

**Well Stimulation**Stimulation Company: HalliburtonStimulation Type: HYDRAULIC FRAC**Observation:**

Other: \_\_\_\_\_

Maximum Casing Recorded: \_\_\_\_\_ PSI

Tubing: \_\_\_\_\_

Surface: \_\_\_\_\_

Intermediate: \_\_\_\_\_

Production: \_\_\_\_\_

Instantaneous Shut-In Pressure (ISIP) \_\_\_\_\_

Bradenhead Psi: \_\_\_\_\_

Frac Flow Back: \_\_\_\_\_

Fluid: \_\_\_\_\_ Gas: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 442805Type: WELLAPI Number: 123-42023Status: DGInsp. Status: WO**Well Stimulation**Stimulation Company: HalliburtonStimulation Type: HYDRAULIC FRAC**Observation:**

Other: \_\_\_\_\_

Maximum Casing Recorded: \_\_\_\_\_ PSI

Tubing: \_\_\_\_\_

Surface: \_\_\_\_\_

Intermediate: 5900

Production: \_\_\_\_\_

Instantaneous Shut-In Pressure (ISIP) 2500

Bradenhead Psi: \_\_\_\_\_

Frac Flow Back: \_\_\_\_\_

Fluid: \_\_\_\_\_ Gas: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Waddles	Pass			
Ditches	Pass	Ditches	Pass	Covering Materials	Pass	
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401226486	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4091530">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4091530</a>