

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401231103

Date Received:

03/12/2017

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: EXTRACTION OIL & GAS LLC

Operator No: 10459

Phone Numbers

Address: 370 17TH STREET SUITE 5300

Phone: (970) 778-5956

City: DENVER

State: CO

Zip: 80202

Mobile: ()

Contact Person: Blake Ford

Email: bford@extractionog.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401231103

Initial Report Date: 03/12/2017

Date of Discovery: 03/11/2017

Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWNE SEC 5 TWP 6N RNG 67W MERIDIAN 6

Latitude: 40.516397 Longitude: -104.914525

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: WELL PAD

☒ Facility/Location ID No 448213☐ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): >=1 and <5

Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: CROP LAND

Other(Specify):

Weather Condition: Night, cool.

Surface Owner: FEE

Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A forklift operator attempted to move a return tote filled with grease and wellbore fluids without a spotter. The forks on the forklift were positioned too high and punctured a hole in the tote, resulting in a spill of approximately 100 gallons onto the ground. Oil absorbent material was placed around the spill and a vac truck was immediately called to the site.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
3/12/2017	Landowner	NA	-	NA
3/12/2017	Town of Windsor	NA	-	email
3/12/2017	Weld CO	Gracie Marquez	-	email
3/12/2017	Weld OC	Troy Swain	-	email

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Blake Ford

Title: Environmental Coordinator Date: 03/12/2017 Email: bford@extractionog.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401231104	TOPOGRAPHIC MAP
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)