

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400846713

Date Received:

06/01/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459
2. Name of Operator: EXTRACTION OIL & GAS LLC
3. Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202
4. Contact Name: Troy Owens
Phone: (720) 557-8303
Fax:
Email: towens@extractionog.com

5. API Number 05-123-39958-00
6. County: WELD
7. Well Name: Nelson Farm
Well Number: 3
8. Location: QtrQtr: NWNW Section: 28 Township: 7N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/29/2015 End Date: 04/09/2015 Date of First Production this formation: 05/20/2015

Perforations Top: 7462 Bottom: 14565 No. Holes: 1182 Hole size: 11/25

Provide a brief summary of the formation treatment: Open Hole: ☐

48 stage plug and perf: 52933 total bbls pumped: 48 bbls 7.5% HCL acid, 8271 bbls recycled water, 44614 bbls fresh water, 9627748 total lbs of 40/70 proppant, 23785 total lbs of 100 mesh proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 52933 Max pressure during treatment (psi): 9991

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.32

Type of gas used in treatment: Min frac gradient (psi/ft): 1.03

Total acid used in treatment (bbl): 48 Number of staged intervals: 48

Recycled water used in treatment (bbl): 8271 Flowback volume recovered (bbl): 5877

Fresh water used in treatment (bbl): 44614 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 9651533 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/21/2015 Hours: 24 Bbl oil: 185 Mcf Gas: 176 Bbl H2O: 1567

Calculated 24 hour rate: Bbl oil: 185 Mcf Gas: 176 Bbl H2O: 1567 GOR: 951

Test Method: Measured Casing PSI: Tubing PSI: 715 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1371 API Gravity Oil: 41

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Troy Owens

Title: Engineer Date: 6/1/2015 Email towens@extractionog.com
:

Attachment Check List

Att Doc Num **Name**

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|-----------|-------------------|
| 400846713 | FORM 5A SUBMITTED |
|-----------|-------------------|

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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|--------|---|------------|
| Permit | Operator submitted additional frac summary details. | 03/12/2017 |
| Permit | Need frac summary | 11/12/2016 |
| Permit | Returned to draft per operator request. | 09/04/2015 |

Total: 3 comment(s)