

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400913477

Date Received:

10/08/2015

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 100322 Contact Name: EILEEN ROBERTS
Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4330
Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

API Number 05-123-40691-00 County: WELD
Well Name: Gleason Well Number: LC35-715
Location: QtrQtr: SESE Section: 26 Township: 9N Range: 59W Meridian: 6
Footage at surface: Distance: 500 feet Direction: FSL Distance: 589 feet Direction: FEL
As Drilled Latitude: 40.715740 As Drilled Longitude: -103.937610

GPS Data:
Date of Measurement: 04/09/2015 PDOP Reading: 2.0 GPS Instrument Operator's Name: Toa Sagapolutele

** If directional footage at Top of Prod. Zone Dist.: 678 feet Direction: FNL Dist.: 326 feet Direction: FEL
Sec: 35 Twp: 9N Rng: 59W

** If directional footage at Bottom Hole Dist.: 811 feet Direction: FSL Dist.: 315 feet Direction: FEL
Sec: 35 Twp: 9N Rng: 59W

Field Name: WILDCAT Field Number: 99999
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 04/22/2015 Date TD: 04/27/2015 Date Casing Set or D&A: 04/27/2015
Rig Release Date: 05/09/2015 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 10343 TVD** 6035 Plug Back Total Depth MD 10321 TVD** 6035

Elevations GR 4889 KB 4913 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
CBL, MWD/LWD (Neutron run on 123-40690)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.9	0	104	80	0	104	VISU
SURF	13+1/2	9+5/8	36	0	630	264	0	630	VISU
1ST	8+3/4	7	26	0	6,399	580	1,090	6,399	CBL
1ST LINER	6+1/8	4+1/2	11.6	6326	10,333				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	1,139				
PARKMAN	3,393				
SUSSEX	4,118				
SHANNON	4,554				
NIOBRARA	6,016				

Operator Comments

No mud logs were run on this well.
No open-hole logs run on this well. Rule 317.p Exception
The designated neutron log on this pad will be the Gleason LC 26-713, (05-123-40690).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: EILEEN ROBERTS

Title: REGULATORY ANALYST Date: 10/8/2015 Email: eileen.roberts@nblenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400913504	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400913506	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400913495	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400913498	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400913500	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400913502	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400913507	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	<ul style="list-style-type: none"> • "Date Rig Released" corrected from 4/28/2015 to 5/9/2015 to reflect last well drilled on pad (123-40688). • Conductor, surface, and first string "Csg/Lin Top" corrected from 24' to 0' (surface). • Surface string setting depth corrected from 665' to 630' as per attached cement job summary 400913504. • First string top of cement adjusted from 1540' to 1090' as per CBL. 	03/10/2017

Total: 1 comment(s)